

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOBBS OFFICE O. C. C.

New Well
~~Recompletion~~

MAR 28 32 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, N. M. 2/26/64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Water-Flood Associates, Inc., Mitchell, Well No. 3X, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 5, T. 17S, R. 32E, NMPM, Maljamar Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
O	M	N	P

1720/S 400/W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	155'	50
4-1/2"	4031'	500

County. Date Spudded 1-25-64 Date Drilling Completed 2-7-64
Elevation 4065 KDB Total Depth 4040 PBTD 4006

Top Oil/Gas Pay 3746 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3748, 3750, 3851, 3855, 3991, 3993, 3996, 4002.

Open Hole Depth 4040 Casing Shoe Depth 3981

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 62 bbls. oil, 12 bbls. water in 24 hrs, 0 min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. HDA, Acid, 10,000 gal. Water, 10,200# Sand

Casing Press. 4200 Tubing Press. -- Date first new oil run to tanks 2-20-64

Oil Transporter Continental Pipe Line Co.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 4 1964, 19

Water-Flood Associates, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Jack Sayers (Signature)

Title: Project Engineer

Send Communications regarding well to:

Name: Water-Flood Associates, Inc.

Address: Box 376, Artesia, N. M.

By: Engineer District 1

Title: