

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Mobil Producing TX & NM Inc.

Address: 9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box):

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate

Other (Please explain): Request testing allowable for November of 1500 Bbls. Bone Spring perfs: 8454-8517

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Government "K"	Well No. 2	Pool Name, including Formation Plains Upper Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. 0554967
Location				
Unit Letter <u>K</u> : <u>1950</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>23</u> Township <u>18-S</u> Range <u>32-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Service, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit : <u>K</u> Sec. : <u>23</u> Twp. : <u>18-S</u> Rge. : <u>32-E</u>
Is gas actually connected?	<u>NO</u>
When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Madys M. Sullivan
(Signature)
Authorized Agent
(Title)
November 17, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1986, 19
BY Paul Kautz
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 9-19-86	Date Compl. Ready to Prod. 11-11-86		Total Depth 8900			P.B.T.D. 8856			
Elevations (DF, RKB, RT, CR, etc.) GR-3770	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 8454			Tubing Depth 8314			
Perforations 8454-8456, 8473-8496, 8499-8501, 8507-8517						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	700'	700x C
12-1/4"	8-5/8"	4800'	3100x C
7-7/8"	5-1/2" (Liner)	4408'-8900'	900x H

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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