Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRAN	ISPC	RT OIL	AND NA	TURAL GA				
Operator Mewbourne Oil (	Well API No. 30-025- 29749									
Address P. O. Box 7698	, Tyle:	r, Te	xas	75711	•					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead		ransport Ory Gas Condens		Character Character	er (Please expla ange We fective d Name:	11 Nam Date:	Novem	ber 1,	1993
If change of operator give name and address of previous operator	OTICE:	THI	S WE	ELL IS	A WAT	ER INJE	CTION	WELL.	NO PROD	OUCTION.
II. DESCRIPTION OF WELL A  Lease Name  QPBSSU 4-2  Location  Unit LetterK		Well No.   I	Quer	echo P		Upper Bo	ne Mari	of Lease Federal Case		ase No. IM = 0554967
Section 23 Township	18-So	uth 1	Range	32-E	Bast , NN	ирм,			Lea	County
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Lyjection										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit :	Sec.	IWp.	Rge.	is gas actuali	y connected?	When	7		
If this production is conuningled with that for IV. COMPLETION DATA	rom any other	r lease or po	ool, give	comming	ing order num	ber:				
Designate Type of Completion -	(X)	Oil Well	G	as Well	i	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank		al volume o		il and must		exceed top allo			for full 24 how	·s.)
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL  [Actual Prod. Test - MCF/D]	Length of To	csi			Bbls. Conden	sate/MMCF		Gravity of C	Condensate	
Festing Method (pitol, back pr.)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Gaylon Thompson, Engr. Oprns. Secretary Printed Name  October 27, 1993 (903) 561-2900 Date Telephone No.					OIL CONSERVATION DIVISION NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.