

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
USA-NM-0554967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
GOVERNMENT "K" #2

9. API Well No.
30-025-29749

10. Field and Pool, or Exploratory Area
**QUERECHO PLAINS -
UPPER BONE SPRING**

11. County or Parish, State
LEA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1950' FSL & 1980' FWL of Sec. 23, T18S-R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/92 - Bled off pressure and released packer. POOH with tubing & packer.

8/19/92 - Ran 2 7/8" tubing with packer set at 8260'. Circ hole w/300 bbls 2% KCL water & packer fluid. Set pkr w/tbg in 12 pts compression. Pressured csg to 1000#, held OK.

9/06/92 - Set pump & filter system. Laid injection line to well.

9/11/92 - Acidized Bone Spring perfs w/300 gals Xylene & 3000 gals 15% HCL acid + additives containing 125 ball sealers spaced evenly. Flushed w/2% KCL water. Pressured casing to 1000# and pumped acid. ISDP 1800# 5 mins 1550#, 10 mins 1150#, 15 mins 800#. Job complete. RU swab unit. Started swabbing. Made 23 runs and recovered 83 bbls.

9/22/92 - RU kill truck. Loaded casing/tubing annulus w/2 bbls 2% KCL. Pressure tested to 340#. Held pressure for 15 mins to fullfill requirements of State casing integrity test. Casing held good.

System complete. Flushed lines and tested pumps.

14. I hereby certify that the foregoing is true and correct

Signed *Raymond Thompson* Title Engr. Oprns. Secretary Date 9/30/92

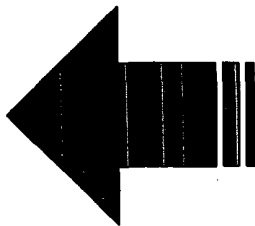
(This space for Federal or State office use)

Approved by _____ Title *AR* Date _____

Conditions of approval, if any: OK 9/1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
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OCT 9 1992

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