

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

XICO 8

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. REVR <input type="checkbox"/>
2. NAME OF OPERATOR Cities Service Oil & Gas Corp.						
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702						
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 500' FSL & 330' FEL At top prod. interval reported below 500' FSL & 330' FEL At total depth 500' FSL & 330' FEL						
14. PERMIT NO. 30-025-01402				DATE ISSUED		
15. DATE SPUNDED 8-24-87						
16. DATE T.D. REACHED						
17. DATE COMPL. (Ready to prod.) 9-24-87						
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4131' GR						
19. ELEV. CASINGHEAD 4131'						
20. TOTAL DEPTH, MD & TVD 8925'		21. PLUG, BACK T.D., MD & TVD 4805'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4652 - 4712' - Upper Grayburg						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35#	297'	17-1/2"	375 sacks	Circulated
8-5/8"	24 & 32#	3149'	12-1/4"	675 sacks	TOC @ 1000'
5-1/2"	15.5 & 17#	8925'	7-7/8"	450 sacks	TOC @ 2700'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4633'	---

31. PERFORATION RECORD (Interval, size and number) 2 SPF @ 4652, 53, 54, 55, 56, 57, 58, 59, 4706, 07, 08, 09, 10, 11 and 4712'. Total of 30 holes (0.40" dia & 13" pen in Beres SS).		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4652 - 4712' AMOUNT AND KIND OF MATERIAL USED 2000 gals 15% NeFe acid + 21,000 gals crosslinked gelled 2% KCL water + 52,100# 20/40 sand	
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33. PRODUCTION							
DATE FIRST PRODUCTION 9-13-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1-1/2" x 20' - Insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-24-87	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 56	GAS—MCF. 39	WATER—BBL. 287	GAS-OIL RATIO 696
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 34.8°	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY S. C. Nichols	
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35. LIST OF ATTACHMENTS	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED J. A. Vetrano	TITLE Dist. Opr. Mgr. - Prod.	DATE 9-25-87

*(See Instructions and Spaces for Additional Data on Reverse Side)