Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

i.

**REQUEST FOR ALLOWABLE AND AUTHORIZATION** 

T.	1	OTRA	NSP	ORT OIL	AND NA	ATURAL GA						
Operator							Well API No.					
Xeric Oil & Gas Co	mpany				·····							
P. O. Box 51311 Mi Reason(s) for Filing (Check proper box)	dland.	Texa	s_7	9710	चि ०	her (Please expla		<del> </del>				
New Well		Change in	Transco	orter of:	[X] O	net (Piease explo	in)					
Recompletion	Change in Transporter of: Oil Dry Gas TA											
Change in Operator	Casinghead	Gas 🗌	Conde	nsate								
If change of operator give name and address of previous operator Br	eck Op	erati	ng (	Corp.	P. O.	Box 911	Brecke	nridae	.Texas	76424		
II. DESCRIPTION OF WELL								:				
BASE Name Well No. Pool Name, Includi					ng Formation	]	Kind o	Kind of Lease Fed Lease No.				
Milnesand Unit		516 Milnesand-San					State, Federal or Fee LC062178					
Unit Letter O	:	660	Feet P	rom The S	outh L	ne and198	3:0 Fe	et From The _	East	Line		
SW SE Section 24 Townsh	ip 8S	8S Range 34E				, NMPM,			Roosevelt <b>County</b>			
III. DESIGNATION OF TRAI	NSPORTE	R OF OI	L AN	D NATU	RAL GAS	<b>;</b>						
Name of Authorized Transporter of Oil		or Condens			Address (G	ive address to wh				·		
Mobil Pipeline Company						P. O. Box 900 Dallas, Texas 75221  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Company												
If well produces oil or liquids,				Rge		U. BOX J	When	Culsa, Oklahoma 7410				
give location of tanks.	Н	13	88	34E		Yes	•	1-58				
If this production is commingled with that	from any other	r lease or p	ool, gi	ve commingi	ing order nur	nber:						
IV. COMPLETION DATA		Oil Well	1 .	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>				1		<u>,                                    </u>				
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				l	Top Oil/Gas Pay			Tubing Depth				
Perforations					<del></del>	,		Depth Casing Shoe				
/	71	URING.	CASI	NG AND	CEMENT	ING RECOR	D	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	<del> </del>				 			<del> </del>				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	RIF		L	· · · · · · · · · · · · · · · · · · ·	<del></del>					
<del>-</del>					be equal to a	r exceed top allo	wable for this	depth or be fo	r full 24 hour	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	_L							L <u> </u>	<del> </del>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE OF	COMPI	IAN	JCE	<u> </u>	<del></del>			7 * W			
I hereby certify that the rules and regu	lations of the C	Dil Conserva	ation '			OIL CON	SERVA	ATION E	OIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 15 1991							
Franco Flourn					Orig. Signed							
Signature					By Geologist							
Frances Flournoy Production Clerk Printed Name Title					    Title	(E)						
7/31/91 Date	(81)		9 – 3 : M serock									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Commission (Control of State Control of

4) Separate Form C-104 must be filed for each pool in multiply completed wells.