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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order # 10188 AM '63)

Name of Company <b>Sunray DX Oil Company</b>				Address <b>P.O. Box 128, Hobbs, New Mexico</b>			
Lease <b>N.M. Federal "F"</b>	Well No. <b>16</b>	Unit Letter <b>0</b>	Section <b>24</b>	Township <b>8S</b>	Range <b>34E</b>		
Date Work Performed <b>9-30-63</b>	Pool <b>Milnesand San Andres</b>			County <b>Roosevelt</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2 3/8" OD tubing.
2. Ran cement retainer and set at 4729'.
3. Squeezed perfs 4741-43 with 50 sacks latex cement.  
(Pumped temporary plugging material down casing to prevent cement from sealing off perfs above retainer.)  
P BTD 4729
4. W.O.C. 24 hours.
5. Ran 2 3/8" tubing and placed on production

Witnessed by <b>D. E. Berry, Jr.</b>	Position <b>Engineer</b>	Company <b>Sunray DX Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev <b>4229</b>	T D <b>4795</b>	P BTD <b>4752</b>	Producing Interval <b>4665-4741</b>	Completion Date <b>7-24-63</b>
Tubing Diameter <b>2 3/8" Od</b>	Tubing Depth <b>4722</b>	Oil String Diameter <b>4 3/8" OD</b>	Oil String Depth <b>4796</b>	

Perforated Interval(s)  
**4665-67, 4675-77, 4680-82, 4700-02, 4704-06, 4715-18, 4722-24, 4741-43.**

Open Hole Interval <b>None</b>	Producing Formation(s) <b>San Andres</b>
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#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-18-63</b>	<b>0</b>	<b>0</b>	<b>100</b>	<b>-</b>	<b>-</b>
After Workover	<b>10-1-63</b>	<b>40</b>	<b>47</b>	<b>20</b>	<b>1175</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>V. R. Mayabb</b>
Title	Position <b>District Engineer</b>
Date	Company <b>Sunray DX Oil Company</b>