

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Philmax

(Company or Operator)

(Lease)

Well No. 9, in NW 1/4 of NE 1/4, of Sec. 26, T. 17-S, R. 33-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from north line and 1980 feet from east line

of Section 26. If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced 11-19-62, 19. Drilling was Completed 2-4-63, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig 18

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4148 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4623 to 4750' PTD No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	319'	Hallib	-	-	Surface
8-5/8"	24-32#	New	4647'	"	-	-	Intermediate
5-1/2"	14-15.5-17	New	11464'	"	-	4542-4695'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	335'	375	Pump-plug		
12-1/4	8-5/8	4664'	600	"		
7-7/8	5-1/2	11479'	921	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 30,000 gallons refined oil, 30,000# sand, 500 gallons acid.

Result of Production Stimulation Pumped 24 hours, 19 BO, 1 BW

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 29, 1963, 19____.

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 95 % was
was oil; _____ % was emulsion; 5 % water; and _____ % was sediment. A.P.I.
Gravity 35.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. <u>Any</u> <u>Rustler</u>	<u>1484</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>2828</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<u>3826</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>4234</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>4623</u>		T. Granite		T. Dakota
T. Glorieta	<u>6084</u>		T.		T. Morrison
T. San Juan <u>Clearfork</u>	<u>6162</u>		T.		T. Penn
T. Tubbs			T.		T.
T. Abo	<u>8261</u>		T.		T.
T. Penn	<u>11330</u>		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Redbed, salt				
2200	3618	1418	Salt, anhydrite				
3618	3895	277	Anhydrite				
3895	4865	960	Anhydrite, gyp				
4855	8665	3810	Dolomite				
8665	8770	105	Dolomite, shale				
8770	8995	225	Dolomite				
8995	9298	303	Dolomite, chert				
9298	11090	1792	Dolomite				
11090	11175	85	Dolomite, chert				
11175	11482	307	Dolomite, shale				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 31, 1963

Company or Operator Phillips Petroleum Company

Address P.O. Box 2105 - Hobbs, New Mexico

Name W. H. Houston

Position or Title Area Chief Clerk