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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~WELL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

May 31, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company
(Company or Operator)

Philmer
(Lease)

Well No. **9**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

B, Sec. **26**, T. **17-S**, R. **33-E**, NMPM, **Undesignated** Pool

Unit Letter

Lea

County. Date Spudded **11-19-62**

Date Drilling Completed **2-4-63**

Please indicate location:

Elevation **4148' GL** Total Depth **11462'** PBD **4750'**

Top Oil/Gas Pay **4523' 4234'** Name of Prod. Form. **Grayburg-San Andres**

PRODUCING INTERVAL -

Perforations **4542 - 4695'**

Open Hole Depth Casing Shoe Depth Tubing **4627'**

OIL WELL TEST -

Natural Prod. Test: **None prior to fracture treatment** Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **19** bbls. oil, **1** bbls water in **24** hrs, **0** min. Size **Pumping**

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Frac with 30000 gal R.O. 30000/ sand, 500 gal acid**

Casing Tubing **6800** Date first new **May 28, 1963**
Press. Press. oil run to tanks

Oil Transporter **Texas-New Mexico Pipeline Company**

Gas Transporter **Phillips Petroleum Company GPM Gas Corporation**

Remarks: EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **11-19-63**, 19

Phillips Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **[Signature]**

By: **[Signature]**
(Signature)

Title **Area Chief Clerk**

Send Communications regarding well to:

Name **Phillips Petroleum Company**

Box 2105-Hobbs, New Mexico

Address

Title