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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water DisposalName of Operator
Phillips Petroleum CompanyAddress of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4148' GR, 4133.5 RKB

7. Unit Agreement Name

8. Farm or Lease Name
Philmex9. Well No.
910. Field and Pool, or Wildcat
Vacuum Gb/SA12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING-TEST AND CEMENT JOBS ☐
OTHER Shut off wtr flow from 5-1/2" x 8-5/8" ☒
csg annulusALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-83: MI & RU Tatum WSU. Instld BOP. Rel pkr & pld tbg and pkr. Ran RBP on 2-7/8" tbg, set at 3115'. Press 5-1/2" csg to 1000#. The Western Co established injection rate dwn 5-1/2" x 8-5/8" csg annulus @ 2-1/2 BPM @ 1050#.

2-14-83: Cardinal ran tracer survey, found radioactive material going out at 1740', indicating hole. Western Co. press 5-1/2" csg to 1000#, closed valve. Mixed and pumped 300 sx class "C" cmt w/2% CaCl dwn 8-5/8" csg, AIR 3 BPM @ 800#. Circ clean. Pmpd 1/2 BW on top of cmt. Closed 8-5/8" csg valve. WOC 16 hrs.

2-15-83: WOC 8 hrs. Rel press on 8-5/8" csg, no press or flow. Ran 2-7/8" tbg to 3115'. Rel BP, pld and LD 2-7/8" tbg work string and BP. Ran Baker AD-1 pkr and 2-7/8" salta lined tbg to 4800'. Left pkr hanging.

2-16-83: Circd hole w/trtd 2% KCl wtr. Attempted to set pkr, would not set. Pld tbg and pkr out of hole. Redressed pkr.

2-17-83: Ran 2-7/8" work tbg, open end, set @ 4708' w/Baker Model "R" pkr at 4697'. Charger, Inc. Trtd perfs 4960' - 5090' w/2000 gals 15% HCL w/110 gals Barvid checker-Flo. Flushed w/33 BW. Max press 950# min 200#, ISDP 400#, 10 min SI "0" (See Reverse Side)
BOP Equip: Series 900,3000# WP, double w/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. MuellerTITLE Sr. Engrg. SpecialistDATE 02-25-83ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 4 1983

Vacuum. Load to recover 81 BLW. Swbd 5 hrs, 58 BLW.

2-18,19,20

21-83 :18th, swbd 2 hrs, 23 BW. POOH and LD 2-7/8" work tbg and pkr. Ran 2 7/8" salta lined tbg w/Baker AD-1 pkr, set at 4855' in 10,000# tension. Displaced hole w/2% KCL wtr and unichem pkr fluid. Installed wellhead and RD tatum WSU. 19th Injected 279 BW w/55#. 20th, injected 386 BW on vacuum pressure thru 5-1/2" csg perfs from 4960' - 5090'.

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MAR 3 1983

O.C.O.
HOBBS LANCE