

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name --
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Philmex
3. Address of Operator Room 806, Phillips Bldg, Odessa, Texas 79761	9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4148' Gr. 4161' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-21-77: RU Ralph Johnson unit, pld 29½ jts tbg and tbg parted.
- 6-22-77: Tested tbg, backed off pkr and left pkr on bottom. Ran 2-3/8" w/Baker AD pkr set at 4855'. Loaded annulus w/2% KCL water. Flwd down tbg ½ BPM at 2500#, fluid running out of csg. Reset pkr at 3775', pmpd down tbg, fluid running out of csg. Reset pkr at 34 35', fluid running out of csg. Pld tbg and left pkr in hole.
- 6-23-77: Ran 2-3/8" tbg & BP, set BP at 4800'.
- 6-24-77: Tested csg, found hole at 666'.
- 6-25/26-77: SD
- 6-27-77: Fished BP.
- 6-28-77: RU Dialog, backed off 5-1/2" csg at 728', pld csg. Replaced 4 jts 5½" csg. Reran csg and screwed into collar at 728'.
- 6-29-77: Ran 2-3/8" tbg and Baker AD-1 pkr w/tbg set in pkr at 4613'. Loaded annulus w/treated water. Pumped water into perfs 4960-5090' at 2 BPM at 0# on csg.
- 6-30-77: Runco treated down tbg down tbg thru perfs 4960-5090' w/1000 gals iron stabilized acid 28%, flushed w/150 BW. Max press 1500#, min 1100#, SIP 200#. AIR 2 BPM. Returned to disposal service injecting water at rate of 200 BWPD at 70#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 7-14-77

Jerry Sexton
Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: