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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2229
3. Address of Operator Room 806, Phillips Bldg, Odessa, Texas 79761		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM.		8. Farm or Lease Name Philmex
		9. Well No. 9
		10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4148' Gr. 4161' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-21-77: RU Ralph Johnson unit, pld 29½ jts tbg and tbg parted.
6-22-77: Tested tbg, backed off pkr and left pkr on bottom. Ran 2-3/8" w/Baker AD pkr set at 4855'. Loaded annulus w/2% KCL water. Flwd down tbg ½ BPM at 2500#, fluid running out of csg. Reset pkr at 3775', pmpd down tbg, fluid running out of csg. Reset pkr at 34 35', fluid running out of csg. Pld tbg and left pkr in hole.
6-23-77: Ran 2-3/8" tbg & BP, set BP at 4800'.
6-24-77: Tested csg, found hole at 666'.
6-25/26-77: SD
6-27-77: Fished BP.
6-28-77: RU Dialog, backed off 5-1/2" csg at 728', pld csg. Replaced 4 jts 5½" csg. Reran csg and screwed into collar at 728'.
6-29-77: Ran 2-3/8" tbg and Baker AD-1 pkr w/tbg set in pkr at 4613'. Loaded annulus w/treated water. Pumped water into perfs 4960-5090' at 2 BPM at 0# on csg.
6-30-77: Runco treated down tbg down tbg thru perfs 4960-5090' w/1000 gals iron stabilized acid 28%, flushed w/150 BW. Max press 1500#, min 1100#, SIP 200#. AIR 2 BPM. Returned to disposal service injecting water at rate of 200 BWPD at 70#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor

DATE 7-14-77

APPROVED BY

Jerry Sexton
Dist. L. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: