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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Philmex
3. Address of Operator Room 711, Phillips Bldg, Odessa, Texas 79761	9. Well No. 9
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17 - S RANGE 33 - E NMPM.	10. Field and Pool, or Wildcat Vacuum GB/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4148' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

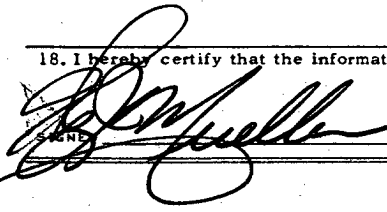
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to salt water disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conversion approved by NMOCC Administrative Order No. SWD - 126.

7-31-72: MI Lovington WS Unit, ran tbgs 0 E to 4725'. Displaced oil w/ 200 BW. Howco spotted 100 sx Class H cmt followed by 15 BW. Pulled tbgs to 3700' pressured 65 sx cmt into perfs 4542 - 4695; left 35 sx in csg. SI overnight w/1000# oress on csg. and tbgs. 8-1-72. Pulled tbgs, ran t w/bit drilled cmt 4500 - 4653', pld tbgs & bit. 8-2-72 Ran tbgs and tapered mill, reamed 5 1/2" csg 4635' drld cmt 4635 - 4750', tested w/1000# for 30 min, ok. Pld tbgs & mill, ran tbgs & bit drilled cmt 4750 - 4950'. 8-3-72 Tested csg w/1000# for 30 min, ok. Circ hole to 5800'. Pld tbgs & bit. 8-4-72 Ram Guns perforated San Andres zone 5 1/2" csg w/2 - 3/16" hole /ft from 4960 - 5010; 5070 - 90'. Ran 2 3/8" tbgs, set Baker R pkr, 4870. Swabbed well. 8-5-72. Cardinal treated down tbgs thru csg perfs 4960 - 5090' w/6000 gals 15% acid w/ball sealers. Flushed w/ 24 BW. Max press 3200#, min. 1600# ISDP 800#, Off in 1 minute. AIR 1.6 BPM at 0#. 2.2BPM at 300#. Set 2 3/8" plastic lined tbgs at 4855' set in Baker AD pkr. Loaded annulus w/125 bbls brine w/55 gals Tretolite K - 700. MO Lovington WS Unit. MI and set surface equipment. Started water injection through perforations 4960 - 5090 on 8/10/72 at rate of 150 BWPD, on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	W.J. Mueller	TITLE Senior Reservoir Engineer	DATE 8-23-72
APPROVED BY	Joe D. Ramsey Dist. 1, Supv.	TITLE	DATE AUG 30 1972

CONDITIONS OF APPROVAL, IF ANY: