

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36860
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Cooper 7
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and <u>900</u> feet from the <u>West</u> line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Monument; Tubb, West (Gas) 96968
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-14-04 Spud 17 1/2" hole @ 10:00 a.m.  
10-15-04 Ran 9 jts. 13 3/8" 48# H-40 STC 8 rd csg set @ 400'. Cmt'd w/225 sx Cl C + additives. Tail in w/150 sx Cl. C + additives. Circ to surface. WOC 24 hrs.  
10-19-04 In 12 1/4" hole ran 66 jts. 9 5/8" 36# J-55 STC csg. set @ 2710'. Cmt'd w/ 950 sx Cl. C + additives, tail in w/190 sx Cl. C + additives. Tested csg. to 2000# - ok.  
10-27-04 In 7 7/8" hole, ran 150 jts. 5 1/2" 15.5# J-55 LTC csg set @ 6600'. Cmt'd 1st stage w/400 sx Cl. C + additives. Cmt'd 2nd stage w/675 sx Cl. C + additives. Tail in w/200 sx Cl. C Neat. Release McVay Drilling rig #4 @ 5:00 a.m. on 10/27/04.  
11-10-04 Ran CBL/VDL/GR/CCL logs. PBSD @ 6553'. Spot 500 gals 15% neFe acid @ 6499' w/34 bbls 2% KCL. TOC @ 5480'.  
11-11-04 Perforate Tubb 6372 - 6449' @ 4 spf, .42" hole, 120 deg. phasing (126 holes). Acidize w/3000 gals 15% NeFe acid + BS.  
11-16-04 Pump 6500 gals prepad of 2% KCL, 7225 gals Lightening 3000 30# x-link pad, pump 15,918 gals 30# gel w/60,000# 20/40 White sand, ramp from 2 ppg to 6 ppg, pump 2,688 gals gel w/7580# Super LC 16/30 sand @ 6 ppg, flush w/6,370 gals 2% KCL.  
11-17-04 RIH w/4 3/4" bit, 6 - 3 1/2" DCS and 192 jts. 2 7/8" J-55 tbg. tag sand @ 6,443'. RU rev. unit, break circ, clean out 110' of sand to PBSD 6,553. Circ. clean. POOH w/20 jts. 2 7/8" tbg. to 5,780'.  
11-18-04 RIH w/20 jts. 2 7/8" tbg. tag @ PBSD 6,553'. POOH w/196 jts. 2 7/8" tbg, DCs and bit. RIH w/ 2 7/8" x 5 1/2" Arrow Set pkr, 2 27/8" SN and 193 jts. 2 7/8" tbg. set pkr @ 6280'. Pressure csg. to 1000# - OK. Swab  
11-23-04 POOH w/ tbg., SN and pkr. RIH w/ tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OGD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 12/20/2004

Type or print name Brenda Coffman  
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 04 2005  
Conditions of Approval (if any):