

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH LUSK 32 STATE	
8. Well Number	5
9. OGRID Number	227001
10. Pool name or Wildcat LUSK, N. BONE SPRINGS (41450)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Latigo Petroleum, Inc.3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 797014. Well Location
Unit Letter M : 660 feet from the South line and 760 feet from the West line
Section 32 Township 18S Range 32E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3691'Pit or Below-grade Tank Application ☒ or Closure ☐Pit type _____ Depth to Groundwater 102' Distance from nearest fresh water well 16,750'S Distance from nearest surface water 19 miles SPit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

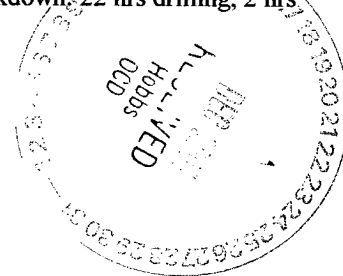
REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling New Well

12/20/2004 Monday (Day 1)

Spudded well on 12-20-04. Depth: 642'. MW 8.7 & Vis 32. Bit #1: 17 1/2" Retip XRTVC SN# STM5450 15-15-15 in @ 40' & out @ 642'. Drilled from 40' - 245' (205' @ 37.3 FPH in 5.5 hrs). Survey @ 197' - 1/4°. Drilled from 245' - 393' (148' @ 32.9 FPH in 4.5 hrs). Survey @ 346' - 1°. Drilled from 393' - 538' (145' @ 22.3 FPH in 6.5 hrs). Survey @ 495' - 1/2°. Drilled from 538' - 642' (104' @ 24.4 FPH in 4.25 hrs). Circ & condition hole. Dropped Totco. TOH for 13 3/8" csg. Time breakdown: 22 hrs drilling, 2 hrs survey, 1/2 hr rig repair & 1/2 hr circ/cond.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Donna Frazier TITLE Production Analyst DATE 12/22/2004Type or print name Donna FrazierE-mail address: dfrazier@latigopetro.comTelephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

DATE JAN 04 2005