

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20907
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name PETERSON 31
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>5S</u> Range <u>33E</u> NMPM County <u>ROOSEVELT</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4383' GR		9. OGRID Number <u>22521</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat - PETERSON, FUSSELMAN, SOUTH 50358
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completed Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL SPUDDED AT 0800 ON 8-8-04. A 17 1/2" SURFACE HOLE WAS DRILLED TO 402' KB AND RAN 9 JTS OF NEW 13 3/8" 48 PPF H-40 CASING TO 402' AND HALLIBURTON CEMENTED TO SURFACE WITH 450 SKS PREM PLUS CEMENT MIXED AT 14.8 PPG, YIELD 1.345, AND DISPLACED WITH 56 BBLs FRESH WATER. CIRCULATED 126 SKS GOOD CEMENT TO SURFACE/PIT ENDING AT 2210 HOURS ON 8-8-04. WOC 8 HOURS AND INSTALLED C-22 CASING HEAD AND BOP. TESTED BOP TO 600 PSIG, HELD OK. CONTINUED DRILLING 11" HOLE TO 3361' AND RAN 28 JTS OF 8 5/8" 32 PPF J-55 CASING FOLLOWED BY 49 JTS OF 24 PPF J-55 CASING TO 3361' WITH FC AT 3268' AND CEMENTED CASING TO SURFACE WITH 660 SKS OF HALLIBURTON INTERFILL "C" MIXED AT 11.9 PPG FOLLOWED BY 130 SKS OF PREMIUM PLUS MIXED AT 14.8 PPG AND DISPLACED WITH 204 BBLs FRESH WATER, CIRCULATED 96 BBLs OF GOOD CEMENT TO SURFACE ENDING AT 0513 HOURS 8-14-04. INSTALL 13 3/8" 3M x 11" 3M B SECTION WELLHEAD AND TESTED TO 1300 PSIG, HELD OK, INSTALL BOP, CHOKE MANIFOLD AND FLOWLINE, TESTED BOP TO 1000 PSIG, OK. CONTINUE DRILLING 7 7/8" HOLE TO 7974' KB. HALLIBURTON RAN TRIPLE COMBO OPEN HOLE LOG SUITE CONSISTING OF HRI RESISTIVITY, DENSITY, NEUTRON AND MICROLOG, LTD 7952. RAN 179 JTS OF NEW 5 1/2" 17 PPF J-55 LTC CASING TO 7964' KB WITH FC AT 7922' AND CEMENTED WITH 310 SKS PREMIUM POZMIX CEMENT MIXED AT 14 PPG WITH YIELD 1.28 CF/SK, DISPLACED WITH 182 BBLs FRESH WATER, BUMPED PLUG WITH 1890 PSIG, FLOAT HELD OK, SET SLIPS WITH CASING IN FULL TENSION, CUT OFF CASING, REMOVE BOP AND INSTALLED TUBING SPOOL WITH FLANGE CAP AND VALVE, PATTERSON RIG RELEASED AT 0800 HOURS ON 8-30-04. COMPLETION OPERATIONS STARTED ON OCTOBER 12, 2004 AND CURRENTLY IN PROGRESS AT THIS TIME. A FULL SET OF THE OPEN HOLE LOGS AND THE CASED HOLE CEMENT BOND LOG RUN ON THE PRODUCTION CASING ARE BEING SENT WITH THIS REPORT ALONG WITH THE NOTARIZED DEVIATION REPORT FROM THE DRILLING CONTRACTOR. A COMPLETION REPORT WILL BE SENT WHEN THE WELL COMPLETION IS FINISHED AND IS DETERMINED TO BE PRODUCTIVE OR THAT IT IS NOT PRODUCTIVE AND WILL BE PROPOSED FOR TEMPORARY OR PERMANENT ABANDONMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 12/10/04

Type or print name Tom Sprinkle  
For State Use Only

E-mail address: tsprinkle@texakoma.com Telephone No. 972 701-9111

PETROLEUM ENGINEER

Com JAN 05 2005