

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-36509

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
San Simon 21 State

8. Well Number 002

9. OGRID Number 147179

10. Pool name or Wildcat  
Osudo;Morrow, South (Gas) 82200

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
Chesapeake Operating, Inc.3. Address of Operator P. O. Box 11050  
Midland, TX 79702-80504. Well Location  
Unit Letter RE : 1650 feet from the North line and 990 feet from the West line  
Section 21 Township 21S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3641 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater 100 Distance from nearest fresh water well 1000+ Distance from nearest surface water 1650

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: Re-perf, Acid, Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-27-04 Reperf Morrow Blue Sand 12,510 - 12,520 @ 4 spf.

10-29-04 Frac Morrow Blue Sand w/1500 gals CO2, 2,000 gals methanol/CO2, flush w/2,124 gals CO2. Swab.

11-04-04 RIH w/CIBP set @ 12,450'. Dump 10' cmt on top.

11-05-04 Perf. Morrow Pink Sand 12,380 - 12,404 @ 4 spf, 42" hole.

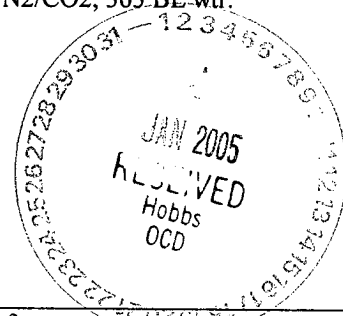
11-06-04 RU Cudd, acidize Morrow Pink Sand w/1,000 gals 7.5% HCL w/200 GPT methanol, 4 GPT iron control, 1 GPT corrosion inhibitor, Ne and clay stabilizer. Swab.

11-13-04 Frac Morrow Pink Sand w/4500 gals 40# Binary w/15,000 gals 70Q N2/CO2 foam, 6925 gals 40# Binary w/22,000 gals 70Q N2/CO2 containing 32,750# Bauxite 20/40 sd; flush w/3,058 gals 40# Binary w/7300 gals 58Q N2/CO2, 363 BL-wtr.

11-18-04 POOH w/tbg.

11-21-04 RIH w/on/off tool, subs and tbg.

11-23-04 Begin testing Morrow Pink Sand on 15/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 12/29/2004Type or print name Brenda Coffman  
For State Use Only

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)685-4310

APPROVED BY:

Conditions of Approval (if any):

TITLE

PETROLEUM ENGINEER

DATE

JAN 05 2005