**\**District I PO Box 1980, Hobbs, NM 88241-1980

811 S. 1st Street Artesia, NM 88210-1404 District III

## State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

	os Rd, Aztec,	NM 87410										5 Copie		
District IV PO Box 2088, Santa	a Fe, NM 87504-	2088	Santa Fe, NM 87504-2088								AMEN	DED REPOR		
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	·	PA/As			OGRID	Number								
	WALL	H .	ļ		013837									
	THE BELLOWN				Reason for Filing Code									
	JAMES WELL HAS SELOW AS CEO WATER				NW									
	PI Number			) i doi i vaine					00 1.17E -					
30-025-36705 Property Code				Du	ne Spring Nosth			Ca	65350					
			Property Name							100		Number		
II. Surface Locatio				ater Federal				3						
UL or lot no.						from the North/South Line		th Line	Feet from the	East/West	Line	County		
Н 35 178			32E									-		
Bottom Hole Location						10 North			990	East Lea				
UL or lot no.	Section	Township				n the North/South Line		th Line	Feet from the	Feet from the East/West Line Count		County		
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Lease Code	Producing	g Method Co	ode Gas Co	onnection Dat	e C-1	29 Permit N	Number	T - C	C-129 Effective D	Date	C-129	Expiration Date		
F		P												
III. Oil	and Gas	Transp	orters					<u> </u>			···			
Transporte OGRID	er		Transporter Nam and Address	ne		POD O/G			POD ULSTR Location and Description					
015694		aio Refin	ing Company		_	0104060 O		0		and Des	cription			
01505-	P.O	. Box 159	)	g Company					Unit C	G, Sec. 33	5-T17S	-R32E		
			88211-0159											
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		o E. Skelly sa, OK 74		e 700		Unit				G, Sec, 35-T17S-R32E				
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Р		ter			F				escription	?ZEO>01	81713	Car <sub>d</sub> Co <sub>2</sub>		
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010 V. Well C	OD 4062		a Ready Dat	te	F				escription	180201	Annual Control of the	forations		
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