

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator

Texland Petroleum - Hobbs L.L.C.  
3. Address 777 main #3200 A north Tx. 76102 3.a Phone No. (Include area code) 817-336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 155 FSL ; 285' FEL Sec. 30, 18-S, 38-E, Lea Co.

At top prod. interval reported below same

At total depth 11

14. Date Spudded

9-29-04

15. Date T.D. Reached

10-12-04

16. Date Completed

11-2-04

18. Total Depth MD

7170

19. Plug Back T.D. MD

7168

20. Depth Bridge Plug Set: MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Density/Neutron/Gr. OH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4    | 8-5/8      | 24#         | surf     | 1527        |                      | 575 sks                     |                   | surf        |               |
|           |            |             |          |             |                      | 35% Pz                      |                   |             |               |
|           |            |             |          |             |                      | 250 sks c/c                 |                   |             |               |
| 7-1/8     | 5-1/2      | 15.5#       | 17#      | 7167        | 3944                 | see attachment              |                   | surf        |               |
|           |            |             |          |             |                      | 1730 sks                    |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-1/8 | 5976           | 5850              |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation    | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) Blinberry | 5746 | 5962   | 2 SPF               |      | 42        |              |
| B)           |      |        |                     |      |           |              |
| C)           |      |        |                     |      |           |              |
| D)           |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material          |
|----------------|--------------------------------------|
| 5746-5962      | 1200 gals 15% NEPE flush with 37 BFW |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method    |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|----------------------|
| 11-6-04             | 11-19-04             | 24             | →               | 28      | 2.6     | 30        | 36.8                  |             | Pumping 1-1/2" RTIBC |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                      |
| OPEN                | 30                   | 30             | →               | 28      | 2.6     | 30        | 93                    | PRODUCING   |                      |

Production - Interval B

| Date First Produced | Test Date            | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |                | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |                | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

DAVID R. GLASS  
PETROLEUM ENGINEER

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

NOV 29 2004

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation      | Top  | Bottom | Descriptions, Contents, etc. | Name | Top<br>Meas. Depth |
|----------------|------|--------|------------------------------|------|--------------------|
| Red Beds       | 0    | 1528   |                              |      |                    |
| salt/anhydrite | 1528 | 2789   |                              |      |                    |
| SD/anhy/shale  | 2789 | 3592   |                              |      |                    |
| Dolom/anhy     | 3592 | 6580   |                              |      |                    |
| Dolo/anhy/lime | 6580 | 7150   |                              |      |                    |

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ 2. Geological Report   
 ☐ 3. DST Report   
 ☒ 4. Directional Survey  
☐ 5. Sundry Notice for plugging and cement verification   
☐ 6. Core Analysis   
☒ 7. Other *cmt/csq reports*

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Diane Harbor

Title

Regulatory Assistant

Signature

Diane Harbor

Date

11.22.04

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TEXLAND PETROLEUM, INC.**  
CASING AND CEMENTING REPORT

Well: BWERS A #45

Date: 9-30-04

| Jts | Item                  | Length  | Depth   |
|-----|-----------------------|---------|---------|
|     | KB - GROUND LEVEL     | 6.00    | 6.00    |
|     | 8 5/8 LARKIN HEAD     | 1.00    | 7.00    |
| 33  | 8 5/8 24" J55 STL Csg | 1473.36 | 1480.36 |
|     | FLOAT COLLAR          | 1.20    | 1481.56 |
| 1   | 8 5/8 24" J55 STL Csg | 44.65   | 1526.21 |
|     | NOTCHED COLLAR        | 0.80    | 1527.01 |
|     |                       |         |         |
|     |                       |         |         |
|     | 10 CENTRALIZERS       |         |         |
|     |                       |         |         |
|     |                       |         |         |
|     |                       |         |         |
|     |                       |         |         |

Cement Information

Service Co.:

Howe

|                                                 |
|-------------------------------------------------|
| CMT W/ 575 SKS OF 35% POZ, 65% CLASS C, 6% BEL  |
| MIXED AT 12.60" 1.95 YIELD X 250 SKS CLASS C    |
| W/ 2% CAC MIXED AT 14.80" 1.34 YIELD.           |
| DISPLACE W/ 94 BBW. CIRC 47 BELS OF CMT TO PIT. |
| PURB DOWN 01:30 10-1-04.                        |
| BLM NOTIFIED X PRESENT.                         |
|                                                 |
|                                                 |
|                                                 |
| JTR                                             |

# TEXLAND PETROLEUM, INC.

## CASING AND CEMENTING REPORT

Well: **BOWERS A 45**Date: **10-15-04**

| Jts | Item                         | Length  | Depth   |
|-----|------------------------------|---------|---------|
|     | KB-BELL NIPPLE GL            | 6.00    | 6.00    |
| 90  | 5 1/2 15.5# J55 LTC          | 3936.13 | 3942.13 |
|     | STAGE TOOL                   | 2.20    | 3944.33 |
| 16  | 5 1/2 17# J55 LTC WRAP EXT.  | 721.20  | 4665.43 |
| 23  | 5 1/2 15.5# J55 LTC          | 1023.03 | 5688.46 |
|     | DEPTH CONTROL COLLAR         | 1.10    | 5689.56 |
| 24  | 5 1/2 15.5# J55 LTC          | 1078.49 | 6768.05 |
| 1   | 5 1/2 15.5# J55 SHORT JT     | 27.25   | 6795.30 |
| 7   | 5 1/2 17# J55 LTC            | 314.85  | 7110.15 |
|     | FLOAT COLLAR                 | 1.10    | 7111.25 |
| 1   | 5 1/2 17# J55 LTC            | 45.02   | 7156.27 |
|     | FLOAT COLLAR                 | 1.10    | 7157.37 |
| 1   | 5 1/2 15.5# ORANGE PEELED JT | 10.34   | 7167.78 |

163 JTS

Cement Information

Service Co.: **HOBBS**

CMT 1<sup>st</sup> STAGE W/ 525 SKS SUPER H 2.5# SALT, 0.4% LAP-1, 0.3% CFR3  
 0.25 D-AIR 3000 MIXED AT 13.2# 1.62 YIELD DISPL. W/ 90 BFWX 79 BALS PIT  
 MUD PLUG DOWN AT 05:15 HAS ON 10/15/4 FLOAT HOLD OPEN STAGE TOOL  
 CIRC 32 BALS CMT OFF TOOL  
 CMT 2<sup>nd</sup> STAGE W/ 230 SKS INFILL C MIXED AT 11.9# 2.45 YIELD  
 300 SKS CLASS C 0.5% LAP-1, 0.2% CFR3 MIXED AT 15# 1.29 YLD  
 625 SKS INFILL C 1/4# CF MIXED AT 11.9# 2.45 YIELD 50 SKS CLASS  
 C MIXED AT 14.8# 1.32 YIELD DISPL W/ 93 BFW PLUG DOWN AT  
 15:15 HAS 10/15/4 CLOSE STAGE TOOL HOLD OK CIRC 75 SKS CMT TO PIT  
 JAM