

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-35314
5. Indicate Type of Lease	Fed. STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	22247

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VAUGHN B3			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 6			
2. Name of Operator TENISON OIL COMPANY	9. Pool name or Wildcat JALMAT, T, Y, 7R			
3. Address of Operator 401 CYPRESS ST., SUITE 500 ABILENE, TX. 79601				
4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 3 Township 24S Range 36E NMPM LEA County				
10. Date Spudded 12/28/00	11. Date T.D. Reached 1/3/01	12. Date Compl. (Ready to Prod.) 3/26/01	13. Elevations (DF& RKB, RT, GR, etc.) GR. 3391	14. Elev. Casinghead 3399
15. Total Depth 3400	16. Plug Back T.D. 3200	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools CAPSTAR	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2984'-3080' TANSILL / YATES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run THREE DETECTOR LITHO DENSITY COMPENSATED NEUTRON / GR - COMPLETION RECORD - PERFORATION REC.				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	55	40'	21"	RED MIX	TO SURFACE
8 5/8"	24	1375'	12 1/2"	258 SX CLASS C	TO SURFACE
5 1/2"	14	3400'	7 7/8"	305 SX "C" 180 SX "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3060	

26. Perforation record (interval, size, and number) 2984'-2992'-4"-2SPF 3006'-3008'-4"-2SPF 3052'-3054'-4"-2 3032'-3036'-4"-2SPF 3074'-3080'-4"-2 3040'-3046'-4"-2SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2984'-3080' AMOUNT AND KIND MATERIAL USED HCl, 10.1 - 15%
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28. PRODUCTION							
Date First Production 3/26/01	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.		
Date of Test	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 10	Water - Bbl. 465	Gas - Oil Ratio 5-1
Flow Tubing Press. 20 #	Casing Pressure 20 #	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 13	Water - Bbl. 450	Oil Gravity - API - (Corr.) 29.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By DAVID FORD	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert B. Tenison Jr. Printed Name ROBERT B. TENISON JR. Title V.P. - OPERATIONS Date 4/30/02

