Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District 11			WELL API NO. 30 025 36864 (Adm. Order NSL-5098)	
81 1 South First, Artesia, NM 872 1 0 District I I I			5. Indicate Type of Lease	
I 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 S. St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, 1	AIAT 07505	6. State Oil & Ga	is Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIG PROPOSALS.) 1. Type of Well:		N OR PLUG BACK TO A	7. Lease Name or Jalmat Field Yates	Unit Agreement Name: Sand Unit
Oil Well Gas Well Other Injection				······································
2. Name of Operator Melrose Operating Co.			8. Well No.	
3. Address of Operator			9. Pool name or V	
c/o Box 953, Midland, TX 79702 4. Well Location			Jalmat, (Tansil, Ya	tes, Seven Rivers)
4. Wen Location				
Unit Letter <u>E</u> 2	2546' feet from the No	rth line and <u>94'</u>	feet from	n the West line
Section 13	Township 22S	Range 35E	NMPM Lea	County
	10. Elevation (Show when 3586'	ther DR, RKB, RT GR, etc	c.)	
I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		1	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗌	ALTERING CASING
	CHANGE PLANS		ILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE C	CASING TEST A	ND 🗍	
OTHER:		OTHER: Spud	, surface & productio	n casing, TD
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
10-12-04: Spudded 12 1/4" hole. 10-13-04: Ran 8 5/8", 24# casing t WOC. Tested to 1000#.				
10-18-04: Logged well. Ran 5 1/2" 17# to total depth of 4150'. Cemented with lead stage of 550 sx interfill C, tailed with 290 sx PP, 0.5% LAP-1, 0.4% CFR-1, 31bm salt, 0.25 D-Air 3000. Plug down, circulated 28 sx to pit. Pressure tested to 1500#31 = 12.3				
WOC & completion.			*	29300
			() 2520 2520	- K 2005
			10 C - 0	HOLIVED
				Hobbs CD RS
				A. A.
			<u></u>	C 61.81 LL
I hereby certify that the information	above is true and complete	to the best of my knowled	lge and belief.	
SIGNATURE	ulehi TI	TLE Regulatory Agent	-10 ¹ 0-014-01-014-014-014-014-014-014-014-014	DATE <u>12-20-04</u>
Type or print name Ann E. Ritchie			Telepl	none No. 432 684-6381
(This space for State use)	2			
APPPROVED BY	3 Carl TI	PETROLEUM E	NGINEER	_DATE JAN 0 6 2003
Conditions of approval, if any:		PETROLEUME	· · · · · · · · · · · · · · · · · · ·	- · · · · · · · · · · · · · · · · · · ·