Office Opposite District	State of New Mexico		exico	Form C-103	
District I	F Minamia - 1 N-4 - 1 D				March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION			30-025-10142		
1301 W. Grand 1170., 11100ta, 1111 00210			5. Indicate Type of Le	ase	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATÉ 🗍	FEE 🖂	
District IV	Santa I	Fe, NM 8	7505	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM				26773 (Property Code)	
87505				20775 (Froporty Code)	
	TICES AND REPORTS (-	7. Lease Name or Uni	Agreement Name
(DO NOT USE THIS FORM FOR PROP					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Brunson Argo (26773)		
1. Type of Well:				8. Well Number	
Oil Well				10	
2. Name of Operator				9. OGRID Number	
Pure Resources, L. P.				150628	
3. Address of Operator				10. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79701				Blinebry Oil & Gas (Oil) (6660)	
4. Well Location			· · · · · · · · · · · · · · · · · · ·	(0	, (0000)
4. Well Education					
Unit Latter G	· 1000 fact from th	a Marth	line and 1	071	. Frat line
Unit Letter_G	roov reet from the	einortn	ine andi	ieet from the	:_Eastline
Santian 0	T 1.1.	220	D 200	NI (D) (
Section 9			Range 37E		County LEA
	11. Elevation (Show)	vhether DF	R, RKB, RT, GR, etc.,		
	3,448' GR				
Pit or Below-grade Tank Application (F	<u>or pit or below-grade tank ele</u>	sures, a forn	<u>n C-144 must be attache</u>	<u>a)</u>	
Pit Location: ULSectTwp	Rng Pit type	I	Depth to Groundwater_	Distance from nearest	fresh water well
Distance from nearest surface water_					
feet from theline and	feet from the	line _ <u>N/</u>	A, Steel Tanks will be ut	<u>lized w/spill containment devi</u>	ce on BOP stack.
NOTICE OF I	CHANGE PLANS		SUB REMEDIAL WOR	SEQUENT REPOR K \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	RAPOF: SO DESCRIPTION DE LA COMPANIO DEL COMPANIO DEL COMPANIO DE LA COMPANIO DEL COMPA
	COM ELTION		OLIVICITY SOB		201
OTHER:			OTHER: Check d	ownhole equipment & aci	idize perfs
13. Describe proposed or com of starting any proposed v	pleted operations. (Clear york). SEE RULE 1103.	rly state all	pertinent details, an	d give pertinent dates, in	cluding estimated date
or recompletion.			- -	•	
On 12/17/2004, MIRU PU,	unseat pump, POH w/rods	& pump, N	ND well head, release	TAC, NU BOP, RIH & ta	g PBTD @ 6.295'.
POH w/Tbg, TAC. PU 2-3	8" L-80 work string, secui	re well, SD	until Monday. On 12	/20/2004, 60 hr. SITP=0, S	SICP=0. finish RIH to
5,409', RU Petroplex acidiz	ing, pump 20 Bbls 2% KC	L water do	wn tbg. Drop Vortec	h tool, back pressure valv	e. RIH to 5.492', wash
perfs from 5,892'-5,439' w/	3000g 15% NEFE acid & 2	2% KCL w	ater. RD acidizers, R	U fish Vortech tool w/sand	dline, LD work string.
RIH w/ production equipm	ent & TAC. Secure well, S	SDON. On	12/21/2004, 12 hr. SI'	TP=0, SICP=0, set TAC @	5.322' w/20K tension.
RIH w/pump & rods, seat	oump, hang well on, load &	test to 500	psi w/17 Bbl 2% KC	L water-OK. RDMO PU.	
I hereby certify that the information	n above is true and compl	lete to the b	est of my knowledg	e and belief. I further cert	ify that any pit or below-
grade tank has been/will be constructed (r closed according to NMOC	D guidelines	🔲, a general permit 🔲	or an (attached) alternative (OCD-approved plan .
CHONES AND MARKET	11.				
SIGNATURE Cllant.	ownig	_TITLE	Regulatory Agent	DATI	E_11/ 29/2004 _
Type or print name Alan W. Bohl	ing E-mail	address:	abohling@pureresou	rces.com Telephone	No. (432) 498-8662
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(This space for State use)					
	·· · · · · · · ·		ORIGINAL SIG	NED BY.	
APPPROVED BY	13/2/	TITLE	PAULE K		re
Conditions of approval, if any:	1 agy	_******	PAUL F. M	MICHNEED	
£ £			PETROLEUM E	IAL!	N 0 8 2005