

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36822
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cabal Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 415 West Wall St., Suite 1700; Midland, Texas 79701		7. Lease Name or Unit Agreement Name South Kernitz 18 State
4. Well Location Unit Letter <u>L</u> : <u>1563</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>18</u> Township <u>16S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4156'</u>		9. OGRID Number 194930
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Kernitz; Atoka-Morrow, South (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/19/04 Spudded well @ 8:30 AM CST

9/21/04 Set 13-3/8" 54.5 # J55 casing at 485'. Cementing - Lead 200 sx Class C with additives. Did not cement to surface. WOC 8.5 hrs. Tag cement - pump cement to surface 14.8# 120 sx Class C with additives. WOC 31 hrs. Tested casing to 1000 psi for 30 mins.

10/04/04 Set 9-5/8" 43.5 # N80-L80 casing at 4595'. Cementing - Lead 1330 sx Class C with additives. Cement circulated to surface. WOC 44 hrs. Tested casing to 1500 psi for 30 mins.

10/31/04 Reached TD @ 6:00 pm CST.

11/04/04 Set 5-1/2" 23# P110 casing at 13,200'. Cementing - Lead 800 sx PVL. Cementing Tail - 750 sx Poz H with additives. Top of cement at 8260'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lindsay Truesdell TITLE Consultant DATE December 14, 2004

Type or print name Lindsay Truesdell E-mail address: lindsay@rkford.com Telephone No. 432-682-0440

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE PAUL F. KAUTZ DATE DEC 20 2004
 Conditions of Approval (if any): PETROLEUM ENGINEER