

UNITED STATES
New Mexico Oil Conservation Division, District I
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2. Name of Operator Texland Petroleum - Hobbs L.L.C.		3. Address 777 main #3200 Amorth Tx		3a. Phone No. (Include area code) 817-336-2751		7. Unit or CA Agreement Name and no. OGRID 113315		8. Lease Name and Well No. Bowers A Federal 40		9. API Well No. 30-025-36897		10. Field and Pool, or Exploratory Hobbs: Upper Blincoln		11. Sec., T., R., M. of Block and Survey or Area Sec 29, T.18.S.R.3		12. County or Parish Lea		13. State N.M.	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2440' FNL ± 170' FWL Sec 29, T.18.S, R.38.E NMPM At top prod. interval reported below same At total depth 11		14. Date Spudded 10.17.04		15. Date T.D. Reached 10.31.04		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3650 GL		18. Total Depth: (MD) 6055 TVD		19. Plug Back T.D. (MD) 6050 TVD		20. Depth Bridge Plug Set: MD TVD		21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR.CNL.CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)																					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Amount Pulled													
12-1/4	8-5/8	24	surf	1511		550 sks. d/c															
7-7/8	5-1/2	15.5 ± 17#	surf	6054		200 " w/2% see attachment															
24. Tubing Record																					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)													
2-7/8	5956																				
25. Producing Intervals											26. Perforation Record										
Formation			Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status													
A) Blincoln			5752	5940	2SPF		62														
B)																					
C)																					
D)																					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																					
Depth Interval		Amount and Type of Material																			
5752-5940		2300 gals 15% NEFE ± 125 RCNBS																			
28. Production - Interval A																					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method												
12/1/04	12/19/04	24	→	40	4.1	5	36.8	.7	Rod pump												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status													
open	35	10	→	40	4.1	5	102	Producing													
Production - Interval B																					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status													

ACCEPTED FOR RECORD
DEC 30 2004
GARY GOURLEY
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Blinberry 5749			Dolo. = anhydrite	Glorieta Blinberry	5379 5749

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geological Report
 3. DST Report
 4. ☒ Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diane Harbor

Title

Regulatory Assistant

Signature

Diane Harbor

Date

11.24.08

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.