

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36982

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH LUSK 32 STATE

8. Well Number 5

9. OGRID Number 227001

10. Pool name or Wildcat
LUSK, N. BONE SPRINGS (41450)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the South line and 760 feet from the West line
Section 32 Township 18S Range 32E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3691'Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Depth to Groundwater 102' Distance from nearest fresh water well 16,750'S Distance from nearest surface water 19 miles S

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

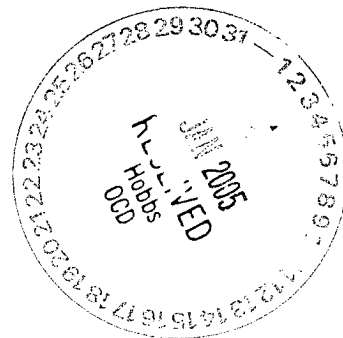
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Ran 13 3/8" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/2004

Depth: 642'. MW 8.7 & Vis 32. RU csg crew & ran 15 jts (672') 13 3/8" csg set @ 642'. Broke circ w/rig pump & washed 15' to bottom. RU Halliburton & cmt w/lead 370 sx Premium Plus w/4% Bentonite + 2% calcium chloride & .25 lbm flocele. Tailed in w/200 sx Premium Plus w/2% calcium chloride. Displaced w/98 BW. Circ 50 bbls cmt to surface. Plug down @ 2:00 p.m. on 12-21-04. WOC. Cut off & welded head & NU. Time breakdown: 1/2 hr cond/circ, 2 hrs cmt, 3 hrs WOC, 4 1/2 hrs ran csg, 10 hrs NU BOP, 3 hrs welded head & 1 hr other.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Donna Frazier TITLE Production Analyst DATE 12/29/2004

Type or print name Donna Frazier

E-mail address: dfrazier@latigopetro.com

Telephone No. (432)684-4293

For State Use Only

APPROVED BY Paul Frazier TITLE PETROLEUM ENGINEER

JAN 08 2005

DATE

Conditions of Approval (if any):