Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND AMANGEMENT

## N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0137

BUNEAU OF LAND AIMA	ANGEMENT	EXPIRES: MARCH 31, 2007	
		5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-086 6. If Indian, Allottee or Tribe Name	
I. Type of Well	TRIPLICATE	7. If Unit or CA/ Agreement, Name and/ or No.	
Oil Gas			
X Well Well Other		8. Well Name and No.	
2. Name of Operator ARMSTRONG ENERGY CORPORATION			
		SUPERIOR FEDERAL #1 9. API Well No.	
3a. Address P.O. BOX 1973	3b. Phone No. (include area code)	30-025-20889	
ROSWELL, NEW MEXICO 88202	505-625-2222	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	PEARL QUEEN	
1780' FNL & 1980' FWL, SEC. 25-T19S-R34E		11. County or Parish, State	
		LEA COUNTY, NEW MEXICO	
12. CHECK APPROPRIATE BOX(s) TO INDI-	CATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA	
	PE OF ACTION		
Notice of Intent Acidize	Deepen X Producti	on (Start/Resume) Water Shut-Off	
Alter Casing	Fracture Treat Reclama	tion Well Integrity	
X Subsequent Report Casing Repair	New Construction Recomp	lete Other	
Final Abandonment Notice Convert to Injection		rily Abandon	
Final Abandonment Notice Convert to Injection	ction Plug Back Water D	isposal	
If the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or pr following the completion of the involved operations. If the ope testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	itally, give subsurface locations and measured and trovide the Bond No. on file with BLM/BIA. Require ration results in a multiple completion or recomplet be filed only after all requirements, including reclandations.	rue vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days tion in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has	
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