

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE DA
8. Well Number 10
9. OGRID Number 873
10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
6120 S. YALE, STE. 1500

4. Well Location

Unit Letter J : 2310 feet from the S line and 1550 feet from the E line
Section 16 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3473

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

11/30/04 DRILL & SURVEY TO 397'. DROP TOTCO; TOH W/ BIT # 1; LAY DOWN SHOCK SUB; F/ 1.25 DEG. RU CASING TOOLS; RUN 9 JTS 8-5/8" 24# J-55 STC W/ FLOAT SHOE AND 4 CENTRALIZERS; TOTAL LENGTH = 399' SET @ 397' WASH 40' TO BOTTOM; CIRCULATE CSG CEMENT W/ HALLIBURTON; PUMP 10 BBLs WATER AHEAD; TAIL W/ 260 SKS PREMIUM PLUS; MIX @ 14.8 PPG; YIELD @ 1.34 CF/SK; 62 BBLs; DISPLACE W/ 24 BBLs WATER; PLUG DOWN @ 11:00 AM 11/30/2004; CIRCULATED 7 BBLs CMT. TO SURFACE; FLOAT HELD OK WOC CUT CONDUCTOR & 8-5/8" CSG; WELD ON 8-5/8" SOW x 11" X 3000 PSI CASING HEAD; TEST 500 OK NU BOPs

12/1/04- DRILL & SURVEY FROM 397-4345. TEST BLIND RAMS, CHOKE MANIFOLD, AND CASING TO 800 PSI. O.K. TIH W/ BIT # 2; TAG CEMENT @ 340'
12/6/04 TEST PIPE RAMS TO 800 PSI OK CUT DRLG LINE WOC & RIG SERVICE DRILL OUT CEMENT; PLUG; AND SHOE DRILL F/ 3966' - 4345'; MUD UP @ 4100' CIRCULATE AND CONDITION HOLE F/ E-LOGS DROP TOTCO; TOH F/ E-LOGS AND RUN CSG. TOH SURVEY @ 4304' F/ 1 DEG. RU HALLIBURTON LOGGERS; TAG BRIDGE @ 4200'; RUN SPECTRAL DENSITY DUAL SPACED NEUTRON F/ 4200' - 200'; SONIC LOG / DUAL LATERLOG F/ 4200' - 3200' RU CASING TOOLS AND RUN 97 JTS (INC 2 MKR JTS) 5.5" 17# J-55 LTC W/ FLOAT COLLAR AND FLOAT SHOE; 15 CENTRALIZERS; TOTAL LENGTH = 4350'; SET @ 4345'; WASH BRIDGE @ 4200'; WASH 120' TO BOTTOM 5' FILL, AND CIRCULATE CASING RU HALLIBURTON AND PUMP; 20 BBLs FW AHEAD; 605 SKS LITE PRIUM PLUS MIX @ 12.7 PPG YIELD @ 1.86 CF/SK; 200 BBLs; TAIL W/ 260 SKS PREMIUM PLUS W/. ADDITIVES; MIX @ 14.8 PPG. YIELD @ 1.373 CF/SK 63 BBLs; DISPLACE W/ 100 BBLs FW; PLUG DOWN @ 6:30 PM 12/6/2004; CIRCULATED 10 BBLs CEMENT TO SURFACE ND BOPs; SET SLIPS W/ 80K HANGING; ND BOPs; RELEASE RIG @ 8:30 PM 12/6/2004 RDRT

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 12/21/04

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY Harry W. Wink

DATE

JAN 10 2005

Conditions of approval, if any:

OCD FIELD REPRESENTATIVE