1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
mit to Appropriate District Office

Submit to Appropriate District Office
5 Copies
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name			wation				² OGRIE	Number	025575	5			
Yates Petroleum Corporation 105 South Fourth Street							3 Page	for Filing Cody (Fig. a).					
Artesia NM 88210						N REACED IN THE POST NW							
REAGNATED BELO						15 TUU 00 10	O1. P00-0-1						
API Number 5 Pool Name NOTING THIS OFFICE					THIS OFFICE	6 Pool Code							
30-025-36135 SE Livingston										39380			
⁷ Property Code ⁸ Proper					8 Property Lotus AL	- · · · · · · · · · · · · · · · · · · ·				4			
II. 10 Surface Lo					Lotus AL	1 State			4				
Ul or lot no.	Section 32	Township 22S	Range 32E	Lot.Idn	Feet from the 990	North/South Lin	Feet fro		est line	County Lea			
11 Bottom	n Hole Lo	ocation							<u> </u>	-			
UL or lot no.	Section	Township	Range	Lot Idn					est line	County			
12 Lse Code S	¹³ Producin	g Method Code		Connection Date 5-7-03	¹⁵ C-129 F	rmit Number ¹⁶ C-129 Effec		fective Date		¹⁷ C-129 Expiration Date			
		Transporte			20	T	²¹ O/G		22				
¹⁸ Transporter O			19 Transporter Name & Address			POD		²² POD ULSTR Location and Description					
015694	(92/9000-1111111111111111111111111111111111	-	efining Con	npany	27 1	16510	0						
A CONTRACTOR	P.O. D			rawer 159 , NM 88210						Unit G Section 32-T22S-R32E			
025561			Petroleum Corporation 2716530				G						
105 S. Artesia			Street NM 8821	0			14.E. S.F.	Unit G	Section	32-T22S-R32E			
							Variation (Control of the Control of		739	1011727374			
IV. Produced	Water									7 3			
²³ POD		24]		cation and Description)) (a)				
2716550 Unit G Section 32-T22S-R 7. Well Completion Data					32-T22S-R3	32E	····			YED TO THE STATE OF THE STATE O			
25 Spud Da			eady Date		²⁷ TD	²⁸ PBTD		9 Perforations	<u>6</u> 	30 DHC, MCC			
3-24-0	3-24-03		-6-03 8600'		1		062-8392'	82824 <u>7.6</u> 0					
	Iole Size		³² Casing & Tubing Size 13-3/8"			33 Dent			1				
	17-1/2"		13-3/8							acks Cement			
11"				13-3/8"		85.			670	sx (circ)			
	11"			13-3/8" 8-5/8"			3' —						
	11"					85.	5'		122	sx (circ)			
7-	-7/8"			8-5/8"		85. 447	5'		122	0 sx (circ)			
7-	-7/8" st Data	36 Co.		8-5/8" 5-1/2"		853 447 860	5° 0°		132	0 sx (circ) 0 sx (circ) 0 sx (circ)			
7-	-7/8" st Data		Delivery Date	8-5/8" 5-1/2"	Test Date	853 447 860	5' 0'	39 Tbg. Pres	132	0 sx (circ)			
7- VI. Well Te: 35 Date New 5-7-03 41 Choke Si	st Data Oil Size	5	42 Oil 125	8-5/8" 5-1/2" 5-1/2"	13-03 Water 445	853 447 860	5' 0' ngth	³⁹ Tbg. Pres. ⁴⁵ AOF	132	0 sx (circ) 0 sx (circ) 0 sx (circ)			
VI. Well Te: 35 Date New 5-7-03 41 Choke Si	st Data of Oil dize	des of the Oil	42 Oil 125 Conservation	8-5/8" 5-1/2" 5-1/2" Division have been	Water 445	38 Test Le 24 hr 447 4 Gas 20	5' 0' mgth 'S		122d	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping			
VI. Well Te: 35 Date New 5-7-03 41 Choke Si 47 I hereby certify and that the information belief.	st Data of Oil dize	des of the Oil	42 Oil 125 Conservation	8-5/8" 5-1/2" 5-1/2"	Water 445	853 447 860 38 Test Le 24 hi 44 Gai 20	5' 0' mgth 'S	⁴⁵ AOF	122d	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping			
VI. Well Te. 35 Date New 5-7-03 41 Choke Si 47 I hereby certify and that the infort belief. Signature:	st Data of Oil dize	des of the Oil	42 Oil 125 Conservation	8-5/8" 5-1/2" 5-1/2" Division have been	Water 445	38 Test Le 24 hi 4 Ga: 20 Approved by:	5' 0' ongth cs	45 AOF SERVATIO	132	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping VISION			
VI. Well Te: 35 Date New 5-7-03 41 Choke Si 47 I hereby certify and that the infort belief. Signature:	st Data Oil Size what the rumation give	des of the Oil	42 Oil 125 Conservation	8-5/8" 5-1/2" 5-1/2" Division have been	Water 445	853 447 860 38 Test Le 24 hi 44 Gai 20	5' 0' ongth cs	45 AOF SERVATIO	132	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping VISION			
VI. Well Te. 35 Date New 5-7-03 41 Choke Si 47 I hereby certify and that the infort belief. Signature: Printed name: Stormi Da Title:	st Data Oil Size what the rumation give	ales of the Oil en above is tr	42 Oil 125 Conservation are and complet	8-5/8" 5-1/2" Division have been e to the best of my	Water 445	38 Test Le 24 hi 4 Ga: 20 Approved by:	5' 0' ongth cs	⁴⁵ AOF	132	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping VISION			
VI. Well Te. 35 Date New 5-7-03 41 Choke Si 47 I hereby certify and that the information belief. Signature: Printed name: Stormi Da	st Data Oil Size what the rumation give	ales of the Oil en above is tr	42 Oil 125 Conservation are and complet	8-5/8" 5-1/2" Division have been e to the best of my	Water 445	38 Test Le 24 hi 4 Ga: 20 Approved by:	5' 0' ongth cs	45 AOF SERVATIO	132 132 ON DIV	0 sx (circ) 0 sx (circ) 0 sx (circ) 40 Csg. Pressure 46 Test Method Pumping VISION			

REFERENCE SHEET FOR UNDESIGNATED WELLS

	Fm	Pm	N
22-26 W	ХX		

											Deter	6/2/2003
paragr	caph	aa	1				2.	Type of Well		1.	Date:	0/2/2003
paragi	- <u> </u>		J				-	Oil:	XX	Gas:	[]	
							3.	County:	LEA)	hi	
4. (Operator:									API NUME		HI HI HI
		YATES PETI	ROLEUM C	ORP					_	30 -	025 -	36135
5. A	Address of C	perator 105 S 4TH S	TREET									
	(C)	ARTESIA NI							_			
6. L	ease name	or Unit Agreement	Name						_		888	Number
8. V	>> Vell Location	LOTUS ALT									# -	
Unit Letter:		990	feet from the	N	line and	330	feet	t from the	W	line		
_	Section _	32	Township	22S	Range	32E	-					
9. (Completion L	Date:		_	11.	Perfs		Тор				Bottom
	_	5/7/2003						7062	_			8392
10. N		ducing Formation(s	3)			Open Hole Ca	asing	shoe		PBTD or T	D Open F	lole
			·				_					<u> </u>
13. C-123 I	N XX	Date		Name of Pool F				RF SF				Pool ID num 39380
16. Remark			<u>.</u>		<u> </u>		7,41	12, 02				03000
	EXT						19.01 (09901114)					000 000 000 000 000 000 000 000 000 00
						÷						
ITO BE C	OMPLE	TED BY DIST	DICT CEC	V OCICT							·	
17. Action t		18. Pool Name		LOGIST								Pool ID num
EXTEND			LIVINGST	ON RIDGE	;DELAW	ARE, SE						39380
	_											•
	•	T 22 S, R 3	32 E									
		SEC 32: NW	1/Δ									
	`	OLO 02. 1411	, -									

19. Advertis	sed for HEA									Case Nun		
	•	OCTOBER 9	2003							Case 1	3168	
21. Name o	ot pool for wh	nich was advertised	d.						L			Pool ID num
	ı	LIVINGSTON	I RIDGE;DI	ELAWARE	, SE							39380
22. Placed	in Pool								92	By 6	rdör numh	oor

LIVINGSTON RIDGE; DELAWARE, SE

R-12406 EFFECTIVE DATE 11/01/2003