

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36235
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 352 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Duncan
4. Well Location Unit Letter <u>A</u> : 600 feet from the <u>North</u> line and 500 feet from the <u>East</u> line Section <u>19</u> Township <u>20S</u> Range <u>39E</u> NMPM County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3527'		9. Pool name or Wildcat DK Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

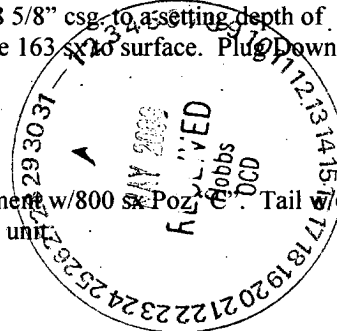
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/04/03 Spud well @ 2:00 AM CDT with Key Drilling Rig #7.

5/06/03 TD 12 1/4" surface hole @ 1,627'. Circulate hole clean. RIH w/46 jts. 24# J-55 8 5/8" csg. to a setting depth of 1,627'. Cement with lead of 650 sx Poz "C", tail w/200 sx Class "C". Circulate 163 sx to surface. Plug Down. WOC 8 hrs. Nipple up BOP. Install H2S equipment as per NMOCD orders.

5/19/03 TD 7 7/8" hole @ 7,750. Circulate hole. Run Open Hole Logs.

5/20/03 RIH w/197 jts 17# N-80 5 1/2" csg (7775') to a setting depth of 7,750'. Lead cement w/800 sx Poz "C". Tail w/650 sx Class "H". Circulated 109 sx to surface. Release rig. Waiting on completion unit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 5/29/03
Type or print name Angie Crawford 432-683-3171
(This space for State use) Telephone No.

APPROVED BY Paul J. [Signature] TITLE PETROLEUM ENGINEER DATE JUN 03 2003
Conditions of approval, if any: