Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONCERNATION DIVIGION	30-025-01415
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	2007 Sept. 2008	19615
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State 35
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
1	960 Artesia, NM 88211-0960	Corbin; Abo
4. Well Location		
Oliti Better	feet from the South line and $\frac{3}{2}$	
Section 35	Township 17S Range 33E	NMPM County Lea
	I 1. Elevation (Show whether DR, RKB, RT, GR, et 4131' GR	tc.)
Pit or Below-grade Tank Application or		
	er 150' Distance from nearest fresh water well 2000' I	Distance from nearest surface water 1200'
Pit Liner Thickness: 12 mil		Construction Material
12. Check Ar	ppropriate Box to Indicate Nature of Notice	
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK		
TEMPORARILY ABANDON		DRK ☐ ALTERING CASING ☐ PRILLING OPNS ☐ P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	· · · · · · · · · · · · · · · · · · ·
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Pit Closure	_	and the second of the second o
OTHER: Pit Closure	other:	
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