

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03101
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE AN
8. Well No.	1
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-06-04: MIRU KEY.

12-07-04: REL TAC. TAG UP @ 8842. TIH W/PKR, SN, 60 JTS 2 7/8" TBG TO 1876.

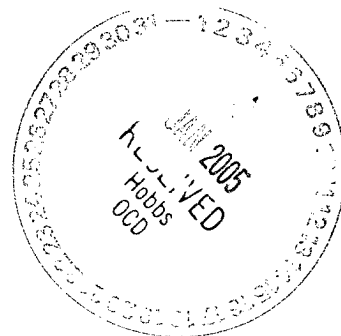
12-08-04: SET PKR @ 8233. ACIDIZE ABO PERFS FR 8350-8818 W/25,000 GALS 20% ACID.

12-09-04: RU SWAB. REL PKR @ 8233. TOH W/TBG. TIH W/NOTCH COLLAR & 2 7/8" TBG TO TAG FILL @ 8820. C/O 22' TO 8842.

12-10-04: TIH & TEST TBG TO 5000# BELOW SLIPS, 280 JTS 2 7/8" TBG, BHA, PERF SUB, SN, 12 JTS 2 7/8" TBG, TAC, 268 JTS 2 7/8" TBG. SET TAC W/12 POINTS. SN @ 8765'. TAC SET @ 8348'.

12-13-04: TIH W/STRAINER NIPPLE, CDI PUMP, SUB, RODS. TEST FLOW LINE TO 100#. RIG DOWN PU & REV UNIT.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 1/5/2005

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gay W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-03 ver 4.0 JAN 13 2005