

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *FWL*

2. Name of Operator **XTO Energy Inc**

3a. Address
200 North Loraine, Suite 800, Midland, Tx 79701

3b. Phone No. (include area code)
432-620-6724

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1600' FSL & 1980' FWL
Unit N, Sec 9, T21S, R36E**

5. Lease Serial No.

LC031740-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eunice Monument South Unit #340

9. API Well No.

30-025-04572

10. Field and Pool, or Exploratory Area

Eunice Monument, Grayburg San And

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WTW Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/8/04 MIRU Basic Energy Services PU (Richard). ND wellhead. Nu BOP. Rel pkr. RU Basin Scanalog unit. POOH w/119 jts 2-3/8" IPC tbg & Guiberson inj pkr. Scanalog indicated 81 jts BB, 36 jts GB & 2 jts RB. LD GB & RB tbg. MI & racked 4,100' 2-7/8" tbg. Changed BOP rams. Std PU & RIH w/4-3/4" bit, 7 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg, 5-1/2" csg scraper & 65 jts 2-7/8" tbg. Left tools swinging @ 2,052'. SWI & SDON.

12/9/04 FIN PU & RIH w/4-3/4" bit, 7 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg, 5-1/2" csg scraper & 2-7/8", 6.5#, N-80, EUE 8rd tbg to 3,903' (40' fill). POOH w/2-7/8" tbg & tools. RIH w/5-1/2" RBP on 2-7/8" tbg to 3,675'. Set RBP @ 3,675'. RU Key pmp trk & transport. Circ hole w/100 BW & pressd TCA to 500 psig for 15", held ok. RD Key pmp trk & transport. Latched onto RBP & rel. POOH LD 2-7/8" tbg & RBP. Changed rams on BOP to 2-3/8" tbg. SWI & SDON.

12/10/04 Notified Sylvia Dickey w/NMOCD of MIT test on 12/08/04. RU Bo Monk pipe testers. Press tstd 2-3/8" IPC tbg to 5,000 psig below slips. RIH w/5-1/2" Lokset pkr w/T-2 on/off tool & 1.781 "F" SS seal nipple & 2-3/8" pmp out plug w/WL entry guide on 117 jts 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg. Tbg tstd good. RD Bo Monk. Set pkr @ 3,655' & rel on/off tool. RU pmp & vac trk. Circ well w/100 BW w/pkr fluid. ND BOP. Latched onto on/off tool. NU wellhead. Pressd TCA to 600 psig for 30" MIT test, held ok. Test was not witnessed by NMOCD personnel. Rel press on TCA. Pressd 2-3/8" tbg to 1,650 psig and ruptured pmp out plug. RD trks. SWI & SDON.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DeeAnn Kemp

Title **Regulatory Tech**

Signature

Date

12/27/04

ACCEPTED FOR RECORD

JAN - 3 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Shirley W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Date

**GARY GOURLEY
PETROLEUM ENGINEER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 13 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ZONE Desc: Grayburg TopPerf: 3,743.00 BtmPerf: 3,943.00 OH: Yes
1

Object Desc: Fill Id: PBTB Depth: 3,903.00
1

Object Desc: 5-1/2" Inj pkr Id: Pkr Depth: 3,652.00
2

Object Desc: WL Entry Guide Id: Depth: 3,656.00
3

	Qty	Type	Description		Cond	Top Depth	Btm Depth	Length
			Other - 2-3/8"					
1	manual		Wireline entry guide	New	3,655.11	3,655.52		0.41'
			Other - 5-1/2"					
1	manual		Lokset injection pkr	New	3,651.61	3,655.11		3.50'
			Other - pkr on/off tool	New	3,650.13	3,651.61		1.48'
81	Tubing		2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing Same (ICO 505)		1,135.40	3,650.13	2,514.73'	
36	Tubing		2-3/8", 4.7#, J-55, EUE, 8rd, IPC Tubing New (ICO 505)		0.00	1,135.40	1,135.40'	

12/11/04 RDMO PU. RWTI.

