

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **XTO Energy Inc**

3a. Address
200 North Loraine, Suite 800, Midland, Tx 79701

3b. Phone No. (include area code)
432-620-6724

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 660' FWL
Unit L, Sec 14, T21S, R36E**

5. Lease Serial No.

LC032099B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eunice Monument South Unit #396

9. API Well No.

30-025-04633

10. Field and Pool, or Exploratory Area

Eunice Monument, Grayburg San And

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WIW Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/9/04 MIRU Key Well Service PU (Adam). ND WH. Rel 4" AS1X pkr w/T-2 On/Off tool & 1.50 F SS Seal Nipple. NU BOP. RU Basin Scanalog. POOH w/123 jts 2-3/8" IPC tbg. Scanalog showed 78 jts YB, 32 jts BB, 12 jts GB & 1 jt RB. LD GB & RB jts. Red jt had a hole in it. RD Scanalog. MI & Racked 3,200' of 2-7/8" & 800' of 2-3/8" N-80 WS. PU & RIH w/3-1/8" blade bit, bit sub, 7 jts 2-3/8", 4.6#, N-80, EUE, 8rd tbg(tail pipe), 4" csg scraper, 20 jts of 2-3/8", 4.6#, N-80, EUE, 8rd tbg 6.5#, N-80, EUE, 8rd tbg above scrapper & 46 jts of 2-7/8", 6.5#, N-80, EUE, 8rd WS. EOT is @ 2313'. SWI & SDON.

12/10/04 Fin RIH w/4" csg scrapper on WS. Tagged fill @ 3948' (52' of fill in well). STD POOH w/tbg, scrapper & bit. Found tbg plugged. Installed containment pan & fin POOH w/tbg & tools. RIH w/4" Lok Set RBP on 119 jts tbg. Set RBP @ 3,753'. Circ hole w/75 bbls fresh wtr. Press tstd TCA to 600 psig, lost 150 psig in 10". Bled press off. POOH w/9 stands to get out of liner. SWI & SDON.

12/11/04 Finish TOH w/On/off tool. PU 4" RC Hydro-grip pkr. RIH w/104 jts. Set pkr @ 3292'. RU Key pmp trk. Press tbg to 700# to tst liner & RBP. No good. Lost 150# in 5". Tst TCA to 600#. Tstd good for 15". Rel pkr. RIH to 3730'. Set pkr w/118 jts in the hole. Tst RBP & pkr to 800#. Tools tstd good. Tstd TCA to 600#. Tstd good for 15". Bled press off & released pkr. RIH w/1 jt & latched on to RBP. Rel tools. POOH LD WS. MIRU Bo Monk tbg tstr's. Press tst tbg to 5000# below the slips. PU 4" AS1X pkr, T-2 On/off tool, 1.50 F SS seal nipple, & pmp out plug w/ wireline entry guide. PU & RIH w/14 (new) 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg & 77 jts of 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg. RD Bo Monk tbg tstr's. Left pkr swinging @ 2844'. SWI & SDON. Will finish tstd tbg Monday a.m.

12/12/04 - 12/3/04 SDF weekend

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DeeAnn Kemp

Title **Regulatory Tech**

Signature

Date

12-22-04

ACCEPTED FOR RECORD

DEC 30 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

GARY GOURLEY

REGIONAL ENGINEER

Approved by

Hany W. Wink

Title

REPRESENTATIVE II/STATE

Date

JAN 13 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Con't work on Eunice Monument South Unit #396, XTO Energy

12/14/04 MIRU Bo Monk tbg tstrs. Finish testing 2-3/8" IPC tbg in the hole. RD Bo Monk. Space out & set 4" AS1X pkr @ 3750'. MIRU Key pmp trk & vacuum trk. Circulate TCA w/80 bbls of fresh & pkr fluid. ND environmental pan & BOP. Latch on to pkr. Land tbg on tbg hanger. Press TCA to 600#. Constant trickle of wtr out of tbg. TCA lost 100# in 30 min. Tst was witnessed by Johnny Robinson w/OCD. Got off of pkr. LD 1 jt & landed tbg on hanger. Put valve in top of tbg. Press wellbore to 630#. Held ok. Bled press off & NU BOP. POOH w/tbg & On/off tool. Seals were ripped out of tool. SWI & SDON.

12/15/04 MIRU Phil's Tbg tstrs. Could not tst tbg due to tool problems. RD tbg tsters. RIH w/4" Guiberson XL on/off tool & 122 jts 2-3/8", 4.7#, J-55, EUE, 8rd, IPC tbg (top 14 jts new TK-70). Latched on to pkr. ND BOP. NU WH. RU Key pmp trk. 5-1/2" csg had a pin hole in weld below wellhead flange. Patched leak w/welder. Loaded TCA w/1 bbl of wtr. Press TCA to 600#. Installed chart recorder & did 30" MIT tst, held ok. Test was not witnessed by NMOCD personnel. Pressd tbg to 2,000 psig & ruptured pmp out plug out of WL entry guide. RD Key pmp trk. RDMPO PU. RWTI.

						Top	Btm
	Qty	Type	Description	Cond		Depth	Depth
	1	Packer	4" WL Entry Guide	New	3,760.99	3,761.40	0.41'
	1	Packer	4" AS1X pkr	New	3,754.96	3,760.99	6.03'
			4" On/off tool				
	1	Packer	w/1.500 F SS Nipple	New	3,753.51	3,754.96	1.45'
			2-3/8", 4.7#, J-				
	14	Tubing	55, EUE, 8rd, IPC Tubing (TK-70)	New	3,319.51	3,753.51	434.00'
			2-3/8", 4.7#, J-				
	108	Tubing	55, EUE, 8rd, IPC Tubing (ICO 505)	Same	11.00	3,319.51	3,308.51'
			Total				3,750.40'
			KB Corr				11.00'
			Landed @				3,761.40'

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12/22/04 In 24 hrs, well inj 205 BW @ 713 psig. Final Report.

