## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	ON
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-27060
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	NORTH HOBBS (G/SA) UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:	Section 31 8. Well No. 312
Oil Well Gas Well Other Injector	8. Well No. 312
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location	
Unit Letter         B         : 1262         Feet From The         NORTH         1520	Feet From The <u>EAST</u> Line
Section 31 Township 18-S Range  11. Elevation (Show whether DF, RKB, RT GR, etc.)	38-E NMPM LEA County
3640' GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND C	CEMENT JOB
OTHER: Deepen	Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. POH w/injection equipment.	
2. Sqz perfs 4092-4165'. Drill out cmt and CIBP @4180'. Clean out to 4320'. Run 4.5" ULT FL liner from 3977' to 4320'.	
<ol> <li>Perfoate the following intervals; 4150-54, 4162-66, 4206-12, 4220-25, 4233-35, 4240-44, 4255-62, and 4272-76. (88 holes)</li> <li>Stimulate perfs w/1500 g 15% NEFE HCL acid.</li> </ol>	
5. RIH w/Guiberson G-6 pc pkr, XL on/off tool, 1.875 ss "F" nipple, 131 jts 2-7/8" Duoline tbg. Pkr set @4084'.	
6. Circ csg w/100 bbl pkr fluid. Tst csg to 580 psi for 30 min and chart for the NMOCD.	105. I'm 360 & 4004 .
7. RDPU. Clean Location.	
Rig Up Date: 11/17/2004	
Rig Down Date: 12/15/2004	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further	certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alte	armativa OCD approved
or an (attached) after plan	ernative OCD-approved
	Completion Specialist DATE 12/28/2004
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert gilbert@oxy.	
APPROVED BY Law W. Wills TITLE IS DEPRE	SENTATIVE II/STAFF MANAGER  DATE  LIAN 1 2 000
CONDITIONS OF APPROVAL IT ANY:	DATE HAM 1 9 000
CONDITIONS OF AFFROVAL IF AN I:	JAN 1 3 200

