

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-28766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG1543
7. Lease Name or Unit Agreement Name: State DW
8. Well Number 4D
9. OGRID Number
10. Pool name or Wildcat SWD Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

192463

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 12 Township 18S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4105'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

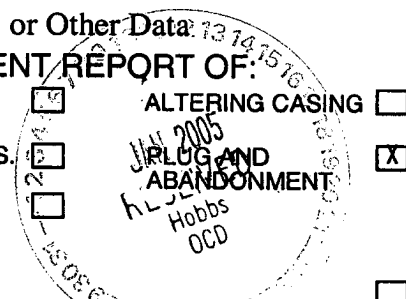
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/2/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 13 2005

Conditions of Approval, if any

STATE DW #4

11/23/2004 CMIC: Davis

MIRU KEY plugging Crew #416 Bled down well NDWH NU BOP SION

11/24/2004 CMIC: Davis

Bled down well unsuccessfully attempt to release packer. RU Rotary free point free @ 5500' stuck @ 5550'. Jet cut tbg @ 5510' could not work tbg free. RIH chemical cut tbg @ 5230'. Worked tbg free started POOH w/ tbg.

11/25/2004 CMIC: Davis

Finished POOH LD production string. RIH w/ 4-11/16 OS, 2-7/8 Bumpber Sub, Bowen jars, 2-3-1/2 DC Bowen Acc, ported cir sub on 156 jts 2-7/8 workstring to 5078. SI till Monday

11/26-11/29/2004 CMIC: Davis

SI till Monday

11/30/2004 CMIC: Davis

RIH w/ 6 jts 2-7/8 workstring latched onto fish @ 5230'. Jar on tbg, jar fish up hole 2-1/2'. POOH 10' RIH tag 2-1/2' high. POOH w/ tbg and BHA recovered 15' piece of 2-7/8 tbg, Baker model FH hyd packer w/ on/off tool, 8 jts 2-7/8 tbg. RIH with conventional cut lip shoe with kutrite in top bushing, 2 3-1/2 drill collars, 171 jts tbg. RU line power swivel. SION

12/01/2004 CMIC: Davis

ru power swivel, tag top of fish @ 5510', break circ., dress off top of fish to 5511', rd swivel & pooh, rih w/ 4 11/16" overshot w/kut-rite in guide & mill control, 3 3/4" bumper sub, 3 3/4" hyd. jars, 2-3 1/2" drill collars, 3 3/4" intensifier & 170 jts. 2 7/8" tbg., latch onto fish 2 5511', jar fish loose in 30 min., fish dragged for 15' & came 100% free, pooh w/80 jts., sisd!

12/02/2004 CMIC: Davis

finish pooh, rec. all of fish, lay down bha, ru wl truck, rih w/5.5" cibp & set @ 5870', pooh, rd wl, rih w/open ended 2 7/8" tbg., tag cibp & mix & pump 10# mud, mix & pump 50 sacks of cmt. on top of cibp, pu above cmt., reverse out & sisd! NMOCD rep Johnny Robinson approved CIBP setting and reviewed plugging procedure.

12/03/2004 CMIC: Davis

rih w/29 jts. tag top of cmt. @ 5214', lay down 27 jts. to 4384', mix & pump 25 sx cmt. plug, lay down 33 jts. to 3327', m & p 25sx cmt plug, pooh, woc for 3 hrs., rih w/wl & tag @ 3070', shoot squeeze holes @ 1820', pooh w/wl, rih w/pkr. & tbg., set pkr. @ 1378', break circ. up backside of 5.5" csg., m & p 35sx cmt. & displace below pkr., sisd!

12/04/2004 CMIC: Davis

Released packer, LD 43 jts tbg. RU wireline tag cmt @ 1628'. POOH perf csg @ 400'. RIH w/ packer and 1 jts tbg squeezed 35sx cmt, WOC, RU wireline RIH tag cmt @ 275'. ND BOP, Set 10sx surface plug. RDMO