

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30851
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	156
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3998' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3998' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-04: MIRU KEY. PUMP 140 BBLS 10# BRINE.  
12-09-04: WELL STARTED TO FLOW. SHUT BOP. CIRC W/BRINE.  
12-10-04: CLOSE TBG. SMALL PIECE OF CSG HUNG BETWEEN CABLE & TBG @ 4620. LD PMP. TIH W/2 7/8" TBG TO 4055.  
12-13-04: PU MILL & TAG @ 4750. MILL 4750-4766. STARTED PLUGGING OFF. PBD @ 4770. BTM PERF @ 4680. LAST PUMP @ 4722 EOP.  
12-14-04: TIH W/PKR TO 4100' W/PROD TBG.  
12-15-04: PUMP 3000 GALS 15% ACID IN 1 STG ACR PERFS 4226-4680.  
12-17-04: PUMP SCALE CHEMICAL SQUEEZE, PUMP 2 BBLS/MIN @ 1250. ISIP-1300#.  
12-19-04: OPEN WELL @ 10/64 CHOKE.  
12-21-04: LD 2 7/8" PROD TBG & PKR. PU NEW TBG & PKR TO 4179.  
12-23-04: SET PKR @ 4179. FLOWING.  
12-30-04: FLOW OVER WEEKEND. 7 OIL, 537 WATER, 399 MCF.  
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 1/5/2005

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

Harry W. Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE

OG FIELD REPRESENTATIVE II/STAFF MANAGER JAN 13 2005

DATE