

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Latigo Petroleum, Inc.

3a. Address
550 W. Texas, Suite 700 Midland, TX 79701

3b. Phone No. (include area code)
(432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(M) sec. 35, T23S, R37E
330' FSL & 330' FWL**

5. Lease Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
E C Hill "B" Federal #14

9. API Well No.
30-025-33467

10. Field and Pool, or Exploratory Area
58300 TEAGUE;PADDOCK-BLINEBRY

11. County or Parish, State
**Lea
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other add Paddock
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-03-04 ☐ RIH w/bit, Versa-tool & 162 jts 2 3/8" tbg. PU tbg & tagged @ 5441'. Cleaned down to 5580'. POOH. RIH w/5 1/2" pkr to 5200' & SDFN.

12-06-04 ☐ Pump 15 BBLS of 15% acid, 3 BBLS of water, 110 gals of S-262, 1000 #S of rock salt, 110 gals of S-262. Flushed w/400 BBLS of fresh water. POOH w/tbg. RIH w/5 1/2" RBP. Set RBP @ 5200'. Circulate hole w/2% KCL. Test csg & RBP to 1000 psi. Spot 200 gals of 15% acid. POOH w/tbg. RU Apollo. RIH w/4" 4 SPF perforating gun. Perforate @ 5104' to 5114', 5120' to 5134'. RD Apollo. RIH w/5 1/2" pkr & 2 3/8" tbg. Test in hole to 5000 psi below slips. SD.

12-07-04 ☐ 60 hr SI pressure - 100#. Loaded csg w/30 bbls 2% KCL. Pumped 2500 gal 15% acid @ 5 bpm @ 3000#. ISIP - 800#. 5 min - 0#. Total load to recover 130 bbls. RU swab & made 8 swab runs. Recovered 30 BW. IFL - 2800 FFS. FFL - 5000'.

12-09-04 ☐ 12 hr SI pressure - 350#. Made 1 swab run & recovered 6 bbls w/50% oil cut. Unseat pkr & POOH. RIH w/32" MA, 6' perf sub, 8 jts 2 3/8" tbg (252.31'), 5 1/2" TAC (2.5') & 157 jts 2 3/8" tbg (4945.05'). ND BOP & NU WH. RIH w/2" x 1 1/4" x 20' pump, 118- 7/8" steel rods (2950') & 57- 1" FG rods (1995'). HWO. Tested to 500#. Left well pumping to test tank.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Frazier

Title
Production Analyst

Date
12/20/2004

ACCEPTED FOR RECORD

DEC 30 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date
**GARY GOURLEY
PETROLEUM ENGINEER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW