

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A. J. Adkins
8. Well Number 11
9. OGRID Number
10. Pool name or Wildcat Oil Center; Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358, Houston, TX 77210-4358	
4. Well Location Unit Letter <u>F</u> : <u>1500</u> feet from the <u>NORTH</u> line and <u>2266</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-17-04 Rig up pulling unit and pump truck. Pressure tested good. Bleed off. Fine pressure on surface casing valve. Unflange install bop on & tested good. Get off from on/off tool. Circulated well clean. Latched back on to packer, released ok. Packer at 5737. POOH 92 stands, on-off tool, & lock set packer. Run back in with RBP & tbg. Set at 5707 get off pull 2 jts.

9-20-04 POH with 92 stands cmt lined tbg. Rig up wire line truck. Tagged csg up 2500 ok. Pull laying tool out. Run back in with perforating gun. Shot holes at 1620. OK Pull gun out. Circulation good. Rig down wireline truck. Run in hole with open end WS. Pick up 100 jts. WS. Dumped 2 sacks sand. Pull out 10 stands.

9-21-04 POOH rest of tbg, 40 stands. Run back in with cement retainer & 23 stands. Rig up BJ Cement trucks pumping tbg. Set retainer on. Do cement job ok. Get off. Reverse out 20 bbls. POH tbg & stinger, exchange bop out. Pick up & run in 3/4 bit, drill collars & 10 stands of tbg.

CONTINUED ON BACK OF FORM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Stebbins TITLE Staff Office Assistant DATE 12-30-04

Type or print name Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936
For State Use Only

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 13 2005
Conditions of Approval (if any):

9-23-04 Open well out. No pressure. Rig up power swivel, start drilling. Drill out 5' to 1436 cement still green. Stop drilling circulated clean pick up off at bottom. Close well in. Shut down.

9-24-04 Open well out. No pressure. Started on drilling. Drill out from 1436 to 1630 fall off 60 to 1700'. Circulated clean. POH tbg. Lay down drill collars. Run back in w/ packer on 1 jt of tubing. Set on pressure tested good. Bleed pressure off. Close well in. Shut down

9-27-04 Open well out. No pressure. Unset packer. Pull out. Run back in R head. 50 stands from derrick. Pick up 84 jts from pipe racks. Tagged sand washed out. Latched on RBP unset POH & RBP lay down for 144 jts. Stand 20 stands on derrick. Run 20 stands back in for kill string. Close well in. Shut down.

9-28-04 Open well out. No pressure. POH & lay down work sting. Rig up tester. Run in hole 5 1/2 lock set packer & hydrotest cement lined tubing. No leaks. Rig down tester. Set packer on at 5737' tested good. Set off circulating packer. Fluid latched back on to packer. Took off. Flanged back on. Close well in. Shut down.

9-29-04 Rig down pulling unit. Clean location up. Move out.

10-01-04 TBG had 80 psi. Small blow on casing. Ran 5 H-5 charts. Lost 80# in 20 minutes. Rig up. Bleed casing. Unflange well. Unset packer. Lay down 1st jt. Reset packer @ 5704, loaded backside. Flange well on. Run H-5. Well leaked. Rig down pump truck & vacuum truck. Rig down pulling unit. Shut down.

11-10-04 Inspection on Rig, check H2S monitor, waited on Rig mat. BOP RU PU unflanged install BOP on/off tool. Close well in SION

11-11-04 Open well out no pressure. Get off on/off tool POH 183 2 3/8 GL Jts. Waited on wireline truck. RU WL truck RIH w\ logging tools. Laid csg out from 5689 up to surface. RD WL truck. RIH O/O tool and 36 stands. SION

11-12-04 Open well out no pressure. POH kill string. Run back on w/ an O/O tool. Drained and tbg 183 Jts. Latched on packer unseat POH tbg and packer. Run back on w/ packer and 25 stands set at 1557' pressure tested to 500# on csg test ok. Bled pressure off unset packer. Run down 3 stands started pressure up to 500 # on csg. Leak off 50# for 5 min. bled off Unseated packer pulled out laid down Run back on w\ kill string Close well in SION

11-15-04 Open well out no pressure. Run in rod of tbg in 64 stands. Took BOP off flanged back on RD RU SION

12-10-04 RU WSU SION

12-11-04 Open well out no pressure. Unflange install BOP on ok. POH injection pipe 183 jts 2 3/8 CL tbg. Change equipment back to 2 7/8 tbg. PU and run in 4 3/4 bit 4-31/5 drill collars. 189-2 7/8 jts Tagged at 5932 Pull above perfs SION

12-15-04 Open well out no pressure. Run in 4 stands back in RU power swivel break circ. 100 bls start drilling clean out from 5996 to 6156 ok Circulated clean POH tbg drill collars and bit. RU wire line. PU packer run in to 3400' tagged could not pass pulled back out PU and run in. Junk basket OK Pick packer up and run in 2500' down hang could not pass pulled back out RDWL Run kill string in SION

12-16-04 Open well out 70 pressure. POH w/ string. Run back in Junk basket 64 stands. 4000 down Circulated for 45 min ok. Pull back out tbg and junk basket. Recover 8 frac balls RU wire line truck PU 9 ruined. Seated on at 5700' trying to get off wireline. Came off from rod socket pull line out. RD wireline truck. Run back in w/ overshot collars and 10 stands. Close well in SION

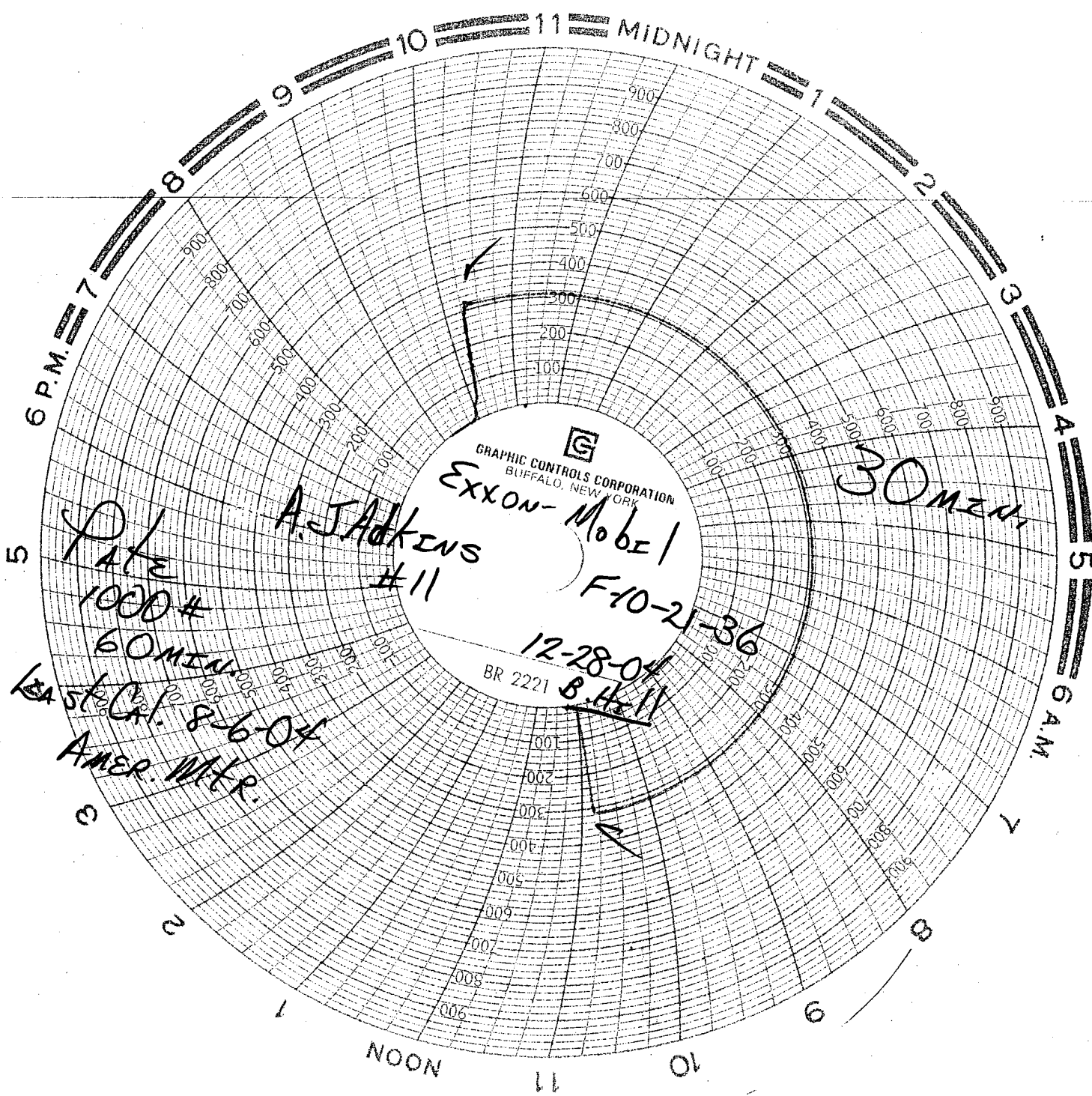
12-18-04 Open well out, no pressure. Unset packer. POH tbg and packer. PU and run in 4 1/2 csg 2 jts of 4 1/2 csg 4 drill collars and 48 Jts. RU petroplex pump truck. Start setting csg. POH seated ok. Get off POH laid down tbg. Collars and load pressure test csg to 590 # leak off 30 psi in 30 min Bleed off run in kill string Close well in SION

12-20-04 Open well out no pressure. Run tbg out of derrick. Pull back out lay it down. 190 Jts took BOP off took well head off cleaned up good teflon on thread ok Screwed back on Install BOP back on change equip back to 2 3/8 tbg Run kill string. Close well in SION

12-21-04 Open well out no pressure POH killstring. Rim back on w/ seal assembler and injection tbg GL locked on packer pressure test back side. OK Get off pumped packer. Fluid in lashed back on packer Took BOP off flanged back on Pressure tested on back side for 30 min OK RD RU close well in SION

12-27-04 RD PU. Clean location up. Haul 5 jts from Adkins 11 to Buckeye pipe yard.

12-28-04 Ran official MIT. Buddy Hill (NMOCD) witnessed and approved MIT. Chart attached.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Exxon-Mobil

A. J. Adkins
#11

F-10-21-36

12-28-04
BR 2221 B.H. 11

30 MIN.

Date
1000#

60 MIN.

1st Cat. 8-6-04
AMER. MTR.