

New Mexico Oil Conservation Division, District I
1625 N. French Drive

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Oklahoma Texas E&P, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Oklahoma City, OK 73134 (405) 749-5268

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FSL & 1600' FEL, Sec. 19, T20S, R34E

5. Lease Designation and Serial No.

NM-13276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Greenstone Fed Com 1

9. API Well No.

30-025-34677

10. Field and Pool, or Exploratory Area

Wildcat Atoka

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

Approved as to plugging of the well logs.
Liability under bond is retained until
surface restoration is completed.

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. 12-10-04 MIRU.
2. 12-14-04 Set 5-1/2" CIBP @ 12480', 2 runs w/ dumpbailer.
3. 12-15-04 Tag TOC @ 12410' w/ tbg. & circ. well w/ 10# MLF.
4. 12-15-04 Spot 25 sx cmt. @ 10500' type H 15.5# per gallon.
5. 12-15-04 Spot 25 sx cmt. @ 8576', 50' below DV tool, 50' above DV tool w/ type H cmt.
6. 12-16-04 Spot 25 sx cmt. @ 5565' WOC & tag @ 5137'.
7. 12-16-04 Perf. & sqz. well w/ 35 sx cmt. @ 2 BPM @ 800# SI @ 1600#.
8. 12-17-04 Tag TOC @ 3026'.
9. 12-17-04 Perf. well @ 570', set pkr. @ 30' sqz. 155 sx cmt. 570' to surface, 5-1/2" X 9-5/8".
10. 12-17-04 Spot 10 sx cmt. 85' to surface inside 5-1/2".
11. RDMO. Install dry hole marker & clean location.

APPROVED

JAN 4 2005

GARY COURLEY
PETROLEUM ENGINEER

Date 12-21-04

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW