

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07001
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3426' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN TO LOWER GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-11-04: MIRU. SET ANCHORS TO PROPER SPACING. PUH & LD 119 JTS 2 3/8" PROD TBG. TIH W/BIT & 30 JTS 2 7/8" TBG TO 1000'.
11-12-04: TIH W/WS TO 3718. TIH W/RBP & 2 7/8" TBG. SET RBP @ 3518. TOH W/RBP. TIH W/BIT & DC'S. TIH W/WS TO 3500.
11-15-04: RU FOAM UNIT. C/O FILL FR 3718-TD @ 3735. DRILLING NEW 5 3/8" HOLE FR 3735-3764.
11-16-04: TIH & TAG @ 3764. NO FILL. DRILL NEW 5 3/8" HOLE FR 3764-3796. TIH TO 3508.
11-17-04: TIH & TAG @ 3796. NO FILL. DRILL NEW HLE FR 3796-3844.
11-18-04: TIH FROM ABOVE CSG SHOE. TAG TD @ 3844. NO FILL. TIH W/PKR & SET @ 3515.
11-19-04: ACIDIZE GRAYBURG O.H. 3600-3844' W/4000 GALS 15% ANTI-SLUDGE HCL. RU SWAB.
11-22-04: REL PKR. TOH TO 724'. TIH & TAG SALT @ 3514. C/O SALT DN TO 3592. FELL OUT OF SALT. ROTATE DN TO 3725' TAG. C/O FORMATION DN TO 3728. TIH TO 3500.
11-23-04: RU FOAM AIR UNIT. C/O FORMATION FILL & SALT FR 3728 TO TD @ 3844. TIH W/PKR & ATTEMPT TO SET @ 3514. NO SUCCESS. TIH TO 3000.
11-24-04: TAG FISH @ 3612. PUSH DN TO 3670 & ENGAGE OS. TIH W/PKR & SET @ 3514. RU SWAB. 4 HR TEST.
11-29-04: REL PKR @ 3514. PU FRAC ASSM & 3 1/2" WS. SET PKR @ 3497. NU FRAC TREE.
11-30-04: FRAC GRAYBURG O.H. FR 3600-3844 W/72,300 GALS YF130 & SAND.
12-01-04: REL PKR @ 3497. TIH W/PKR & SET @ 3518. RU SWAB.
12-02-04: 10 HR SWAB TEST. FLOWING ON FULL OPEN 2" VALVE.
12-03-04: 7 HR SWAB TEST. HU CHOKE TO FLOWLINE. OPEN WELL DN FLOWLINE TO BTRY ON 20/64" CHOKE.
12-06-04: REL PKR. SET PKR. 12-07-04: REL PKR. TIH W/WS & TAG FILL @ 3646. C/O 3646-3840. PUH TO 3531.
12-08-04: TAG FILL @ 3740. PUH TO 3531.
12-09-04: TIH TO 3840. NO FILL. TIH W/2 7/8" TBG TO 3100.
12-10-04: PU MOTOR, SEAL, SEP & PUMP. TIH W/113 JTS 2 7/8" TBG. (INTAKE @ 3565) 12-13-04: RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/5/2005
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

JAN 13 2005