

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101

May 27, 2004

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30 - 025-32644
⁴ Property Code 34541	⁵ Property Name Kinsolving 6	⁶ Well No. 1
⁹ Proposed Pool 1 Gladiola; Devonian		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	6	12S	38E		900	North	2310	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3880'
¹⁶ Multiple	¹⁷ Proposed Depth 12060	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 42'		Distance from nearest fresh water well 1300'		Distance from nearest surface water +1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 1600 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program


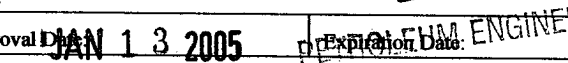
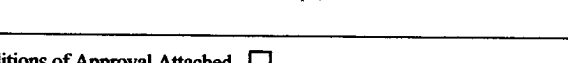
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	410'	450 sx	Surf-Circ
12-1/4"	9-5/8"	36#	4634'	1700 sx	Surf-Calc
7-7/8"	5-1/2"	17#/20#	11920'	1420 sx	4500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter the Kinsolving 6-1. The well was P&A'd on 11/94. Platinum proposes to drill out cement plugs and clean out to TD @ 12,060. DST the Devonian formation. If productive, Platinum will run 5-1/2" casing from surface to 11,920' with a DV tool @ 9500' and cement with 1420 sacks. If the Devonian is unproductive Platinum will consider well for SWD purposes.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

RE-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: Julie Figel		Approved by: 	
Title: Prod Eng		Title: 	
E-mail Address: jfigel@t3wireless.com		Approval Date: JAN 13 2005	
Date: 1/7/05		Expiration Date: 	
Phone: 432/687-1664 Ext 123		Conditions of Approval Attached <input type="checkbox"/>	

Kinsolving "6" No. 1

900' FNL & 2310' FWL
Unit C, Sec 6, T-12S, R-38E
Lea County, NM

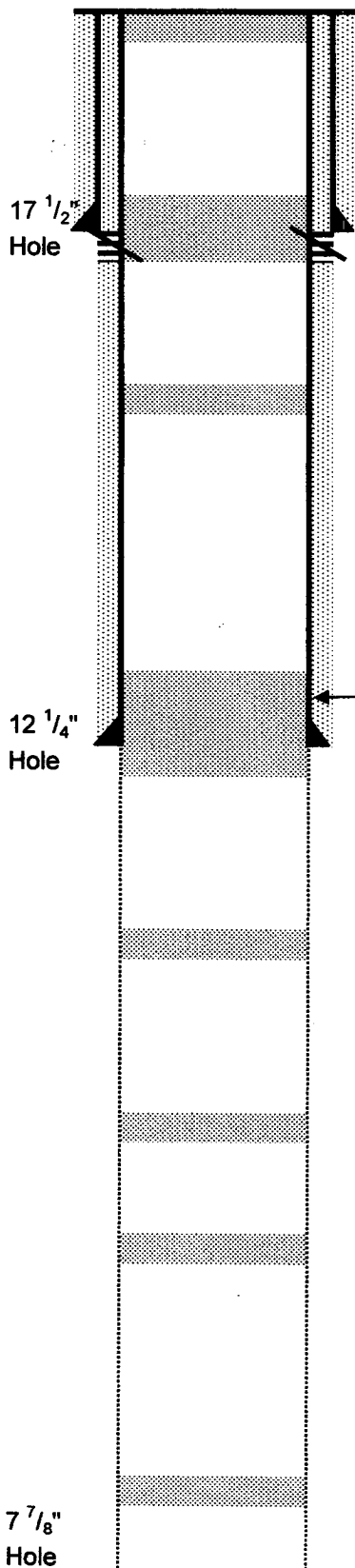
API#: 30-025-32644

Well Type: Plugged 11/94

Spud: 8/29/94

GL: 3880' KB: 3893'

Cmt Plug @ surface w/ 10 sx



13 3/8" 54.5# J-55 @ 410' w/ 450 sx, Cir'd to sfc.

Perf 9 5/8" @ 460'; displcd 100 sx leavng TOC @ 380' to plug btm of 13 3/8"

Set 40 sx cmt plug from 2350'-2250' (11/94)

T/San Andres	4408
T/Glorieta	5810
T/Abo	7723
T/Wolfcamp	9150
T/Miss	11323
T/Devonian	11920

9 5/8" 36# J-55 @ 4634' w/ 1700 sx

TOC-Surface-Calc

Set 100 sx cmt plug from 4684'-4400' (11/94)

Set 50 sx cmt plug from 5850'-5750' (11/94)

Set 50 sx cmt plug from 7800'-7700' (11/94)

Set 50 sx cmt plug from 9200'-9100' (11/94)

Set 50 sx cmt plug from 11,900'-11,800' (11/94)

After Conversion

37

Kinsolving "6" No. 1

900' FNL & 2310' FWL
Unit C, Sec 6, T-12S, R-38E
Lea County, NM

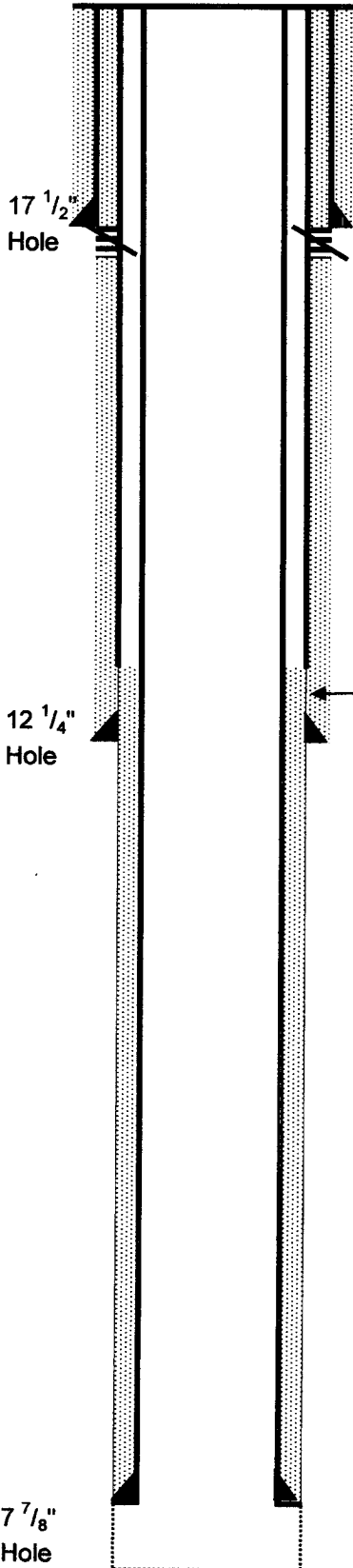
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Well Type: Plugged 11/94

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T/San Andres	4408
T/Glorieta	5810
T/Abo	7723
T/Wolfcamp	9150
T/Miss	11323
T/Devonian	11920

9 ⁵/₈" 36# J-55 @ 4634' w/ 1700 sx
TOC-Surface-Calc

DV Tool @ 9,500' Cmt to 4500' with 770 sxs

5-1/2" casing @ 11,920' Cmt with 650 sxs

Produce Devonian OH 11,920'-12,060'

JF 1/7/05

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32644	² Pool Code 27740	³ Pool Name Gladiola; Devonian
⁴ Property Code 34541	⁵ Property Name Kinsolving 6	⁶ Well Number 001
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration Inc.	⁹ Elevation 3880'

¹⁰ Surface Location

UL or lot no. C	Section 6	Township 12S	Range 38E	Lot Idn	Feet from the 900	North/South line North	Feet from the 2310	East/West line West	County Lea
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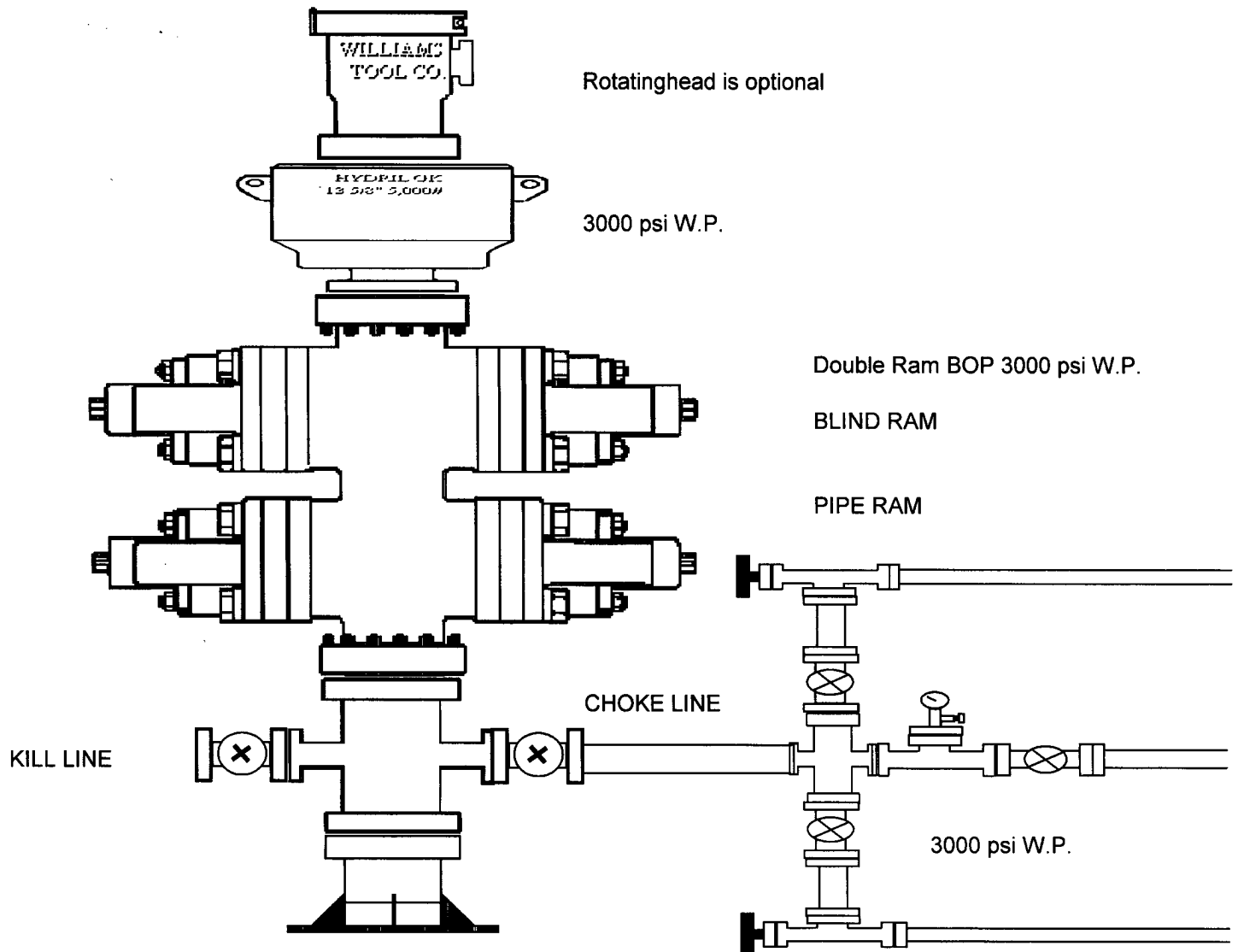
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature <u>Julie Figel</u> Julie Figel Printed Name Prod Eng - jfigel@t3wireless.com Title and E-mail Address 1/7/05 Date	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

3M BOP



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: ifigel@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Kinsolving "6" #1 API #: 30-025-32644 U/L or Qtr/Qtr C Sec 6 T 12S R 38E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐
Pit Volume 1600 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 42'

Less than 50 feet XX	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) 1300'

Yes	(20 points)
No XX	(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000'

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more XX	(0 points)

Ranking Score (Total Points)	20
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If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 1/7/05

Printed Name/Title Julie Figel / Prod Eng

Signature

Julie Figel

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title _____

Signature

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Date 1/13/2005