## New Mexico Oil Consent Version Linescon -1625 N. French Drive Hobbs, NM 88240

Form 3160-5 FORM APPROVED UNITED STATES OMB No. 1004-0135 Expires January 31, 2004 (September 2001) DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC068947 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well LUSK DEEP UNIT Oil Well A Gas Well Other 8. Well Name and No. Name of Operator LUSK DEEP UNIT A #21 MARBOB ENERGY CORPORATION 9. API Well No. 3b. Phone No. (include area code) Address 30-025-35291 PO BOX 227, ARTESIA, NM 88211-0227 10. Field and Pool, or Exploratory Area (505) 748-3303 Location of Well (Footage, Sec., T., R., M., or Survey Description) LUSK; MORROW (GAS) 11. County or Parish, State 660 FSL 1750 FWL, SEC. 19-T19S-R32E, UNIT N LEA CO., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing Well Integrity ☐ Fracture Treat Reclamation Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon of Final Abandonment Notice Convert to Injection ☐ Plug Back ■ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reptain stable filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a figure 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation; have been completed, and the operator has determined that the site is ready for final inspection.) RECOMPLETE TO THE MORROW "B" AND "A" SANDS AS FOLLOWS: SET 10K COMPOSITE FRAC PLUG @ 12350'. PERF THE MORROW "A" AND "B" @ 12156' - 12322' (15 SHOTS). ACIDIZE W/ 3000 GAL CLAY SAFE H ACID. SWAB/FLOW TEST. IF DECISION MADE TO FRAC, REPERF @ 12156' - 12323' (126 SHOTS), AND FRAC DOWN CSG W/ 100,000# 18/40 VERSAPROP! APPROVED DEC 3 0 2004 GARY GOURLEY PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Title PRODUCTION ANALYST Signature **DECEMBER 27, 2004** THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

which would entitle the applicant to conduct operations thereon.