Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II			30-025-36558
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd Aztec NM 87410		STATE 🖂
District IV	Santa Fe, NM 8/505		FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. V-2443	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lotus ALT State	
PROPOSALS.) 1. Type of Well:		8. Well Number	
Oil Well Gas Well Other		11	
2. Name of Operator		9. OGRID Number	
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South 4 th Street, Artesia, New Mexico, 88210		Livingston Ridge; Delaware, SE	
4. Well Location			
Unit Letter: O: 330 feet from the South line and 1980 feet from the East line			
Section 32 Township	22S Range 32E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3554' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL O Sect 32 Twp 22S Rng 32E Pit type Drilling Depth to Groundwater 100' + Distance from nearest fresh water well 1000' +			
Distance from nearest surface water 1000' + Below-grade Tank Location UL Sect Twp Rng 2			
feet from the line and feet from the line			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK ☐		SU REMEDIAL WOR	BSEQUENT REPORT OF: ✓
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	
OTHER:		OTHER: XX Exter	nd APD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to January 29, 2006.			
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through			
the Delaware Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.			
Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general			
permit on file. C-144 attached Thank you,	_		
main you,	£ 4	nicos	Jan 29 200h
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade			
tank has been/will be constructed or closed according to NMOCD guidelines, a general permit XX or an (attached) alternative OCD-approved plan			
E/1/1/1 00 10 00			
SIGNATURE TITLE Regulatory Technician/Land Department DATE January 5, 2005 Type or print name: Debbie L. Caffall E-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4371			
(This space for State use)			
I SAM A			
Conditions of approval, if any: TITLE PETROLEUM ENGINEER DATE DATE DATE DATE			