

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

070 FARMINGTON, MS

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2620' FSL & 545' FEL, NE/4 SE/4 SEC 17-31N-05W	8. Well Name and No. ROSA UNIT #153B
	9. API Well No. 30-039-27603
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-2004 MIRU, drill mouse holes & rat hole. Spud surface hole @ 0400 hrs, 10/21/04. Rotary drill 14 3/4" hole from 0' to 77'.

10-22-2004 Drill 14 3/4" hole from 77' to 354', TD of section. Circ hole clean, POOH to run 10 3/4" surface csg, RIH w/ 10 3/4" surface csg & land @ 343'.

10-23-2004 Circ surface casing to cement. RU cementers. Cement 10 3/4" surface casing. 1 stage cmt job 355 sx Type 3 cmt + 2% CaCl + .25 # sx cello flake + 57.61 bbls mix water = 89 bbl slurry @ 14.5 ppg (water GPS = 6.84/ Yield = 1.41). Displace w/29.5 bbl fresh water, 37 bbl cement returns to surface. WOC, clean mud pits, prepare to nipple up BOP. Back out landing joint & install casing head, nipple up BOP, all related lines & equipment.

10-24-2004 NU BOP, all related equipment & lines. Test Koomey unit - good test.

10-25-2004 Full test on BOP & Koomey unit passed BLM standards. PU bit & BHA, RIH to TOC @ 320'. Drill cmt from 320' to 342', clean out to 354'. Drill 9 7/8" hole (new formation) from 354' to 740', lot @ 540' = 11.27 ppg.

10-26-2004 Drill 9 7/8" hole section from 740' to 1534'.

10-27-2004 Drill 9 7/8" hole section from 1534' to 2064'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 23, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date DEC 21 2004

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

BY [Signature]

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-28-2004 Drill 9 7/8" section from 2064' to 2460'.

10-29-2004 Drill 9 7/8" section from 2460' to 2730'.

10-30-2004 Drill 9 7/8" section from 2730' to 2965'.

10-31-2004 Drill 9 7/8" section from 2965' to 3130'.

11-01-2004 Drill 9 7/8" section from 3130' to 3333'.

11-02-2004 Drill 9 7/8" section from 3333' to 3516'.

11-03-2004 Drill 9 7/8" section from 3516' to 3658', TD of 9 7/8" section.

11-04-2004 Circ hole clean to short trip. Wiper trip - pull 3 stands/ RIH back to bottom, bottom @ 3658'. Circ hole to time arrival of loggers. POH onto bank to log well section. Change to casing rams, RU loggers. Log w/Halliburton Wire Line, RD loggers. Repair lights in derrick. RIH to bottom @ 3658', clean out trip after running logs. Circ hole clean, bring vis up to 60 sec.

11-05-2004 Circ hole clean, bring vis up to 60 sec. POH - rack back drill pipe, lay out drill collars. RU casers, run 7 5/8" intermediate casing & land 3642'. Test landing hanger to 1000 psi - good test. Hoop up circulating & cement lines. Unable to circulate, check all surface valves & equipment. Unseat casing - casing free, break circulation on casing - good circulation. Casing head came out with the valves installed in the wrong place - hanger was below the valve openings. Re-configure valve position on the casing head. Re-hook circulating & cement lines, reset hanger and re-test hanger - good. Circ casing - good circulation. RU cementers. Cmt 7 5/8" intermediate csg. Two stage cmt job, stage #1 - 620 sxs cello flake + 170 bbl mix water = 233 bbl slurry @ 12.1 ppg (Yield = 2.11/Water GPS = 11.52). Stage #2 - 100 sxs Type 3 cement + 1% CaCl + .24 # per sx cello flake + 16.23 bbls mix water = 24.97 bbl slurry @ 14.5 ppg (Yield = 1.40/Water GPS = 6.82). Displace w/ 172 bbls fresh water/ 80 bbl cement returns to surface. Good cement job - as per well plan. WOC.

11-06-2004 WOC, change from csg rams back to pipe rams. Test BOP's, pipe & blind rams, choke manifold, all related lines & valves, test to 1500 psi high/250 psi low @ 15 min per test, good test on everything, test csg to 1500 psi @ 15 min, good test. PU air hammer & bit, RIH w/ 4 3/4" DC's, blowing hole to dry.

11-07-2004 RIH, blow hole down to dry while tripping in. Tag cmt @ 3608', air drill cmt & float @ 3612', drill shoe @ 3642'. CO from 3642' to 3658'. Air drill 6 3/4" hole section from 3658' to 4205'.

11-08-2004 Air drill 6 3/4" hole section from 4205' to 5362'.

11-09-2004 Air drill 6 3/4" hole section from 5362' to 5925'.

11-10-2004 Air hammer drill 6 3/4" hole from 5925' to 7033'.

11-11-2004 Air hammer drill 6 3/4" hole from 7033' to 7700'.

11-12-2004 Air hammer drill 6 3/4" hole from 7700' to 7865' (TD). Blow hole clean to POOH to log. POOH, RU loggers, logger's depth @ 7855', will deepen hole to 7865' on clean out trip to fit & land csg @ 7850'. RD loggers, clean floor to TIH.

11-13-2004 RIH to bottom @ 7855' to Co after logging and to deepen hole to 7865' to land csg @ 7855'. Air-hammer drill 6 3/4" hole from 7855' to 7865'. Blow hole clean, TOOH, LD drill string. RU csg crew, RIH w/ 183 jts 5 1/2", 17#, N80, LT&C csg land shoe @ 7814', 51' off bottom. Marker jt @ 7474' & 5097'. Ran 3 turbo centralizers on first 3 jts in hole and 1 standard centralizer every 6 jts back to 3512'. Ran 1 standard centralizer every other jt across the MV.

11-14-2004 Blow hole down & establish circulation to cmt 5 1/2" csg @ 7814' shoe depth. RU cementers, cmt 5 1/2" csg as follows: 10 bbls gelled water spacer. Lead: 50 sxs (130.5 cu.ft.) Premium Light HS + 1% FL 25 + .2% CD32 + .1% R3 + 3 #/sx cse + .25 #/sx Cello Flake + 4% Phenoseal + 17.54 bbl mix water = 23.23 bbls slurry @ 11.6 ppg (yield = 2.61 / WGPS = 14.74). Tail: 225 sxs (483.75 cu.ft.) Premium Light HS + 1% FL52 + .2% CD32 + .1% R3 + 3 #/sx CSE + .25 #/sx Cello Flake + 4% PHENOSEAL + 60.5 bbls mix water = 86.1 bbl slurry @ 12.3 ppg (yield = 2.15 / WGPS = 11.29). Displace w/ 181.2 bbls fresh water, bump plug w/ 500 psi over @ 2210 psi, good cmt job. WOC, work on rig. PU BOP, set slips, cut csg, ND BOP's. Release rig @ 0000 hrs, 11/14/04.

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