

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-27716 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-5 Unit 8. Well No. 10B 9. Pool name or Wildcat Blanco Mesaverde			
2. Name of Operator ConocoPhillips Co.				
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252				
4. Well Location Unit Letter M : 150 Feet From The South Line and 500 Feet From The West Line Section 16 Township 29N Range 5W NMPM Rio Arriba County				
10. Date Spudded 11/08/2004	11. Date T.D. Reached 11/16/2004	12. Date Compl. (Ready to Prod.) 01/04/2005	13. Elevations (DF& RKB, RT, GR, etc.) 6647 GL	14. Elev. Casinghead
15. Total Depth 6188	16. Plug Back T.D. 6167	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By X	Rotary Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5470' to 5866' Blanco Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/GR/CCL/TDT			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	235	12.25	150	
7 J-55	20	3883	8.75	655	
4.5 J-55	10.5	6188	6.25	260	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	5795	

26. Perforation record (interval, size, and number) 5470' to 5866' Total of 31 holes @ .34 dia & 1/2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	5470 - 5866
	AMOUNT AND KIND MATERIAL USED
	Frac'd w/65 Q Slickfoam;
	49,100 # sand & 2,740,082 SCF
	N2

28. PRODUCTION							
Date First Production 01/04/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 12/30/2004	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1683	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 255	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Sergio Serna
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30. List Attachments Logs; Schematic; Daily Summary

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips Co Date 01/05/2005
E-mail Address	christina.gustartis@conocophillips.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2838	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2973	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3603	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5473	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5513	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5788	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology