

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NMNM010516	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-5 Unit NMNM 78411B	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-5 Unit NMNM 78411B	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit 79N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FSL, 190' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-27770	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV	
15. DATE SPUNDED 09/03/04						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-28-N, R-5-W	
16. DATE T.D. REACHED 11/14/04						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 12/07/04						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6685' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8048'						21. PLUG, BACK T.D., MD & TVD 8046'	
22. IF MULTIPLE COMPL. HOW MANY* 2						23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7851-8026)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		134'		12 1/4"	
7"		20#		3794'		8 3/4"	
4 1/2"		10.5#		8047'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7949'					
31. PERFORATION RECORD (Interval, size and number)							
Dakota .34" diam, 2 SPF @ 7978-8026, 30 holes .34" diam, 1 SPF @ 7851-7960, 22 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7851-8026				10 bbls 15% HCL Acid, 40,000# 20/40 TLC Sand,			
				2190 bbls Slickwater			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
12/06/04		1		2			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI 683		SI 585				326 mcfd	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC1589AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Frances Sand TITLE Regulatory Specialist						DATE 12/07/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2850'	3006'	White, cr-gr ss.	Ojo Alamo	2850'
Kirtland	3006'	3390'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3006'
Fruitland	3390'	3561'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3390'
Pictured Cliffs	3561'	3739'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3561'
Lewis	3739'	4206'	Shale w/siltstone stringers	Lewis	3739'
Huerfanito Bentonite*	4206'	4560'	White, waxy chalky bentonite	Huerfanito Bent.	4206'
Chacra	4560'	5160'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4560'
Cliff House	5160'	5449'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5160'
Menefee	5449'	5744'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5449'
Point Lookout	5744'	6217'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5744'
Mancos	6217'	6983'	Dark gry carb sh.	Mancos	6217'
Gallup	6983'	7735'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6983'
Greenhorn	7735'	7792'	Highly calc gry sh w/thin lmst.	Greenhorn	7735'
Graneros	7792'	7848'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7792'
Dakota	7848'	8048'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7848'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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