

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *Umanm 78-112C*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 213N

9. API WELL NO.

30-039-27789

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1575' FNL, 620' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
10/22/04

16. DATE T.D. REACHED
10/28/04

17. DATE COMPL. (Ready to prod.)
11/23/04

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6455 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7664'

21. PLUG, BACK T.D., MD & TVD
7653'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7439-7618)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	365'	12 1/4"	283 sxs (374 cu ft)	25 bbls
7" J-55	20#	3404'	8 3/4"	465 sxs (923 cu ft)	50 bbls
4 1/2" J-55	10.5#	7654'	6 1/4"	280 sxs (554 cu ft)	TOC @ 2130'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7575'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota
.34 diam, 2 SPF @ 7560'-7618', 24 holes
.34 diam, 1 SPF @ 7439'-7541', 16 holes
40 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7439'-7618'	10 bbls 15% HCL, 40,000 20/40 TLC, 2069 bbls slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 11/23/04
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/22/04	1	2	→		1225 through pitot		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
770 SI	690 SI	→		1225 MCF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This is a Mesaverde/Dakota Commingle well under DHC 1652AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Frances Bond* TITLE Regulatory Specialist

DATE DEC 21 2004
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2370'	2526'	White, cr-gr ss.	Ojo Alamo	2370'
Kirtland	2526'	3044'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2526'
Fruitland	3044'	3176'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3044'
Pictured Cliffs	3176'	3318'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3176'
Lewis	3318'	3719'	Shale w/siltstone stringers	Lewis	3318'
Huerfanito Bentonite*	3719'	4116'	White, waxy chalky bentonite	Huerfanito Bent.	3719'
Chacra	4116'	4710'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4116'
Cliff House	4710'	4936'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4710'
Menefee	4936'	5372'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4936'
Point Lookout	5372'	5846'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5372'
Mancos	5846'	6580'	Dark gry carb sh.	Mancos	5846'
Gallup	6580'	7330'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6580'
Greenhorn	7330'	7400'	Highly calc gry sh w/thin lmst.	Greenhorn	7330'
Graneros	7400'	7434'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7400'
Dakota	7434'	7661'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7434'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)