

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-U80/13	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit A111111 784208	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #435S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 280° FSL, 780° FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-27792	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 11/15/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-30-N, R-6-W	
16. DATE T.D. REACHED 11/20/04		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11/22/04		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6180' GR, 6192' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3181'		21. PLUG, BACK T.D., MD & TVD 3181'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-3181'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2924-3093' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	250'	12 1/4"
7"	20#	2805'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	2772'	3181'	none
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3102'		
31. PERFORATION RECORD (Interval, size and number) 2924-3009', 3071-3093' Pre-perforated liner			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2924-3093'		none	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 11/22/04	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 158 MCF/D Pitot Gauge
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 48	CALCULATED 24-HOUR RATE 158 MCF/D	GAS-OIL RATIO OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy Altman</i>		TITLE Senior Staff Specialist	
DATE 11/22/04		FARMINGTON FIELD OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2262'	
Kirtland	2364'	
Fruitland	2840'	
Pic.Cliffs.	3093'	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2262'	2364'	White, cr-gr ss.
Kirtland	2364'	2840'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2840'	3093'	med gry, tight, fine gr ss.
Pictured Cliffs	3093'	3181'	Bn-Gry, fine grn, tight ss.