

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 880'FNL, 2215'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

15. DATE SPUDDED 10/8/04
16. DATE T.D. REACHED 12/6/04
17. DATE COMPL. (Ready to prod.) 12/13/04
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6421' GR, 6433' KB

20. TOTAL DEPTH, MD & TVD 3418'
21. PLUG, BACK T.D., MD & TVD 3408'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 0-3418'
CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3075-3337' Fruitland Coal
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-RHOB
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	135'	12 1/4"	81 cu.ft.	
7"	20#	3062'	8 3/4"	914 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5.5	3011	3404	0		2 3/8"	3347'
					(SN @ 3327)	

31. PERFORATION RECORD (Interval, size and number)
3075-3141', 3162-3206', 3315-3337' Pre-perforated liner
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3075-3337'
AMOUNT AND KIND OF MATERIAL USED none

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/13/04
HOURS TESTED 1
CHOKE SIZE 2"
PROD'N FOR TEST PERIOD
OIL-BBL 700 MCF/D Pitot Gauge
GAS-MCF
WATER-BBL
GAS-OIL RATIO
FLOW. TUBING PRESS. SI 0
CASING PRESSURE SI 94
CALCULATED 24-HOUR RATE
OIL-BBL 700 MCF/D
GAS-MCF
WATER-BBL
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Staff Specialist DATE 12/13/04
FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38.

NAME

TOP

MEAS. DEPTH

**TRUE.
VERT. DEPTH**

2484

2585'

White, cr-gr ss.

2585'

2920'

Gry sh interbedded w/tight, gry, fine-gr ss.

2920'

33334

med gry, tight, fine gr ss.

3333'

34184

Bn-Gry, fine grn, tight ss.

Ojo Alamo.

2484'

Kirtland

2585'

Fruitland.

2920'

Pic.Cliffs

3333'