

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #35X

9. API Well No.  
30-045-10996

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' FSL & 1850' FWL, NE/4 SW/4, SEC 05-T31N-R6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Bradenhead Pressure

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-19-2004 Blow well down. RU rig & flowback tank. Unseat tbq hanger, set in slips on floor, install new tbq hanger in well. New tbq hanger would not set down in csg because of too much csg pressure. Decided to trip tbq out of hole to check tbq to make sure that there is no plug. ND new hanger, NU BOP. LD all tbq on trailer, found 14 bad jts of tbq. Either plugged with scale or bent. PU remainder of tbq, RIH. SDFN.

08-20-2004 Blow down well, finish PU tbq. ND BOP, install new tbq hanger. New hanger not going any farther than 31" into the csg. Csg is bad around WH & the new tbq hanger will not seat. Take off new hanger & reinstall the old hanger. NU WH with 6 bolts. Pull 1 jt out of hole, HU pkr to tbq. RIH w/ Model R pkr 1 jt from surface with crossovers on both ends. If and when we move another rig on this location they need to be careful when pulling the packer because there will be a lot of trapped pressure under the packer and there is no way to bleed the casing pressure from surface. SWI, monitor in the morning.

08-21-2004 Wait on Baker to deliver pkr, will set a packer 1 std down & cut off the gas to the BH with the pkr instead of the new tbq hanger.

09-27-2004 RU rig and all other equipment on location. Change out rams on BOP to 1 1/4 rams, take offset spool off BOP. ND WH, NU BOP, Unseat tubing from hanger. TOOH with 1 joint, take off packer and lay down. Lay down 1 1/4 string on trailer. SIW, air slips broke so we had to go to the manual slips, could not find all of the slip dyes so we had to shut down until we could get some new dye's for the slips.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
TRACY ROSS

Title SR, Production Analyst

Date December 3, 2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_

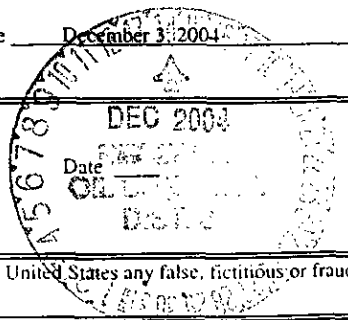
Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 09 2004

FARMINGTON FIELD OFFICE  
BY 11/11



RMOC

09-28-2004 Blow down well. Change out the slips on the manual slips. Finish TOOH, ND BOP and tubing head, look at the well head problem, well head is kelly whipped from previous drilling, bad bulge in casing where slips are set, will not be able to use the casing patch that is made up. NU BOP and tubing head back on well. Tie onto the 9 5/8 and the 7" valves to see if we could pump into them, Both holding pressure at 500 psi. and no communication between them. Waiting on orders from Engineer on what he wants us to do, either fix the well head or run tubing with the packer back on it. Wait on retrievable bridge plug to get on location. Trip in hole 630 feet and set the BP. TOOH with the tubing. SWI, release rig @ 1730 hrs.

10-06-2004 Take off tbg head and WH fittings. Cut all 3 strings of csg, remove WH, weld on new stub to 7" & 9 3/4" csg. Dress 13 3/4" cut to get ready for the weld. Weld the new 13 3/4" csg in place, weld on new 13 3/4" csg head.

10-07-2004 Test 13 3/8 head to 500 psi, good test. Set slips in 13 3/4" csg to hold the 9 3/4" csg. Set the 7" slips in WH, install new spool & tbg head. Set BOP down and NU BOP.

10-08-2004 Blow down well, spot rig over WH. TIH to retrieve the BP set @ 630', unseat BP & let well equalize. TOOH w/ tbg & BP. TIH w/ 10 stds tbg. SWI, prepare to finish running tbg in AM.

10-09-2004 Blow well down, finish PU tbg, run tbg as follows: muleshoe guide shoe on bottom, 1 jt 2 3/4", 4.6#, J-55 tbg, SN, 181 jts 2 3/4", 4.6#, J-55, EUE tbg. Total of 182 jts. Turn well to production department, release rig @ 1330 hrs.