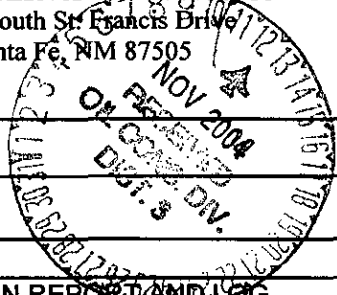


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-32316

5. Indicate Type of Lease

STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

Best Gas Com

2. Name of Operator

BP America Production Company

8. Well No.

1 M

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter P : 840 Feet From The South Line and 1040 Feet From The East Line
Section 21 Township 32N Range 10W NMPM San Juan County

10. Date Spudded

09/14/2004

11. Date T.D. Reached

10/13/2004

12. Date Compl. (Ready to Prod.)

11/04/2004

13. Elevations (DF& RKB, RT, GR, etc.)

5917' GR

14. Elev. Casinghead

15. Total Depth

TD 7688' TVD 7448'

16. Plug Back T.D.

7682"

17. If Multiple Compl. How Many Zones?

2 DK & MV downhole comming

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

5397' - 5097' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL - GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	476'	13 1/2"	361 sxs	
7 "	20#	3193'	8 3/4"	570 sxs	
4 1/2"	11.60 #	7684"	6 1/4"	379 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7600'	

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5097' - 5397'	500 gal. 15% HCL, 70 Q foam pad, 73,000# 16/30
	Brady Snd. 13,875# 16/30 Brady snd. w/propnet
	Flush w/70 Q foam.

28. PRODUCTION

Date First Production (est) 11/05/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/03/2004	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 453	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 8#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 11/08/2004

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	N/A	T. Penn. "B"	
T. Kirtland-Fruitland	2570'	T. Penn. "C"	
T. Pictured Cliffs	2932	T. Penn. "D"	
T. Cliff House	4526'	T. Leadville	
T. Menefee	4912'	T. Madison	
T. Point Lookout	5259'	T. Elbert	
T. Mancos	5701'	T. McCracken	
T. Gallup		T. Ignacio Otztze	
Base Greenhorn	7314'	T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible][illegible]

Best Gas Com 1M

30-045-32316

11/08/2004

10/16/04 RU CMT BOND LOG. FOUND CEMENT TOP @2800'. HAD GOOD BOND. PRES TESTED 4 ½" CSG TO 4250 lbs. CSG HELD OK.

10/18/04 TIH w/3.125" GUN & PERF DK 7507' – 7677' w/ 4 JSPF. BROKE DN PERFS w/2% KCL WTR. PERF DK 7453' – 7488' w/2 JSPF. FRAC DK (SEE COMPLETION REPORT)

10/21/04 FLW TESTING DK TO PIT.

10/22/04 PRES TST BOP; 2000# HIGH 250# LOW TESTED OK.

10/26/04 C/O TO PBTD @7682'.

10/28/04 TIH & SET CIBP @5650'. TIH w/3.125" GUN & PERF MV 5266' – 5397' @ 2 JSPF. PERF 5097' – 5235' @ 4 JSPF.

10/29/04 FRAC MV w/500 gal 15% HCL, 70 Q FOAM PAD, 73,000# 16/30 BRADY SND. 13,875# 16/30 BRADY SND. w/250 OF PROPNET.

11/1/04 FLOW TESTING MV.

11/2/04 DRILL OUT CIBP @5650'. C/O TO BPTD.

11/04/04 TIH & LAND 2 7/8" TBG @7600'. ND BOP & NU WELL HEAD. RIG DN MOVE OFF LOCATION